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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-4-88

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A						8. Farm or Lease Name Shipp 27 B	
2. Name of Operator C & K Petroleum, Inc.						9. Well No. 1	
3. Address of Operator P. O. Drawer 3546, Midland, TX 79702						10. Field and Pool, or Wildcat Casey Strawn	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>27</u> TWP. <u>16</u> RGE. <u>37</u> NMPM						11. County Lea	
15. Date Spudded 1/16/83		16. Date T.B. Reached 2/18/83		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 3799 RKB	
19. Elev. Casinghead 3777'		20. Total Depth 11,600'		21. Plug Back T.D. na		22. If Multiple Compl., How Many na	
23. Intervals Drilled By →		Rotary Tools 0 - 11600		Cable Tools 3777'		24. Producing Interval(s), of this completion - Top, Bottom, Name na	
25. Type Electric and Other Logs Run GR-CN/LDT, GR-DI/SFL						26. Was Directional Survey Made	
27. Was Well Cored 11318-348 (50')							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48 & 54.5	409	17-1/2"	500 C		none	
8-5/8"	24 & 32	4363	12-1/2"	1550 C Lite + 400 C		none	
5-1/2"	17 & 20	11599	7-7/8"	1000 sacks		5895'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
none					SIZE	DEPTH SET	PACKER SET
none							
31. Perforation Record (Interval, size and number) 11441 - 11448, 15 shots; 11352, 54,56,58,60,82, 84,86,88,90,95,97,11405, 08,14,16,18; 11316 - 362, 6 holes; 11292 - 302, 11 holes; 11267 - 72 6 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
11441 - 11448				Acidiz'd w/1200 gs Western A20			
11352 - 11418				" w/4250 gs Western A202			
11352 - 11448				Squeez'd w/114 sx Class H			
11267 - 11362				Acidiz'd w/3000 gs Howco Mod-			
33. PRODUCTION							
Date First Production na		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) 202	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Billy M. Cantel</u>				TITLE <u>Operations Manager</u>		DATE <u>9/30/83</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>Upper 11,309</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Mass _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4840</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6190</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6342</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Cr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7796</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard <u>7914</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8278</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9202</u>	T. Drinkard "B" <u>7960</u>	T. Chinle _____	T. _____
T. Penn. <u>10100</u>	T. L. Strawn Lm <u>11350</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

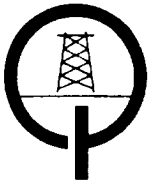
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	4900	4900	Anhydrite, Dol				
4900	10400	5500	Dol, shale, chert				
10400	10660	260	Dol, lm cht, shale				
10660	11570	910	Lm, shale				
11570	TD	30	Sh, snd				

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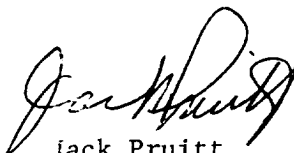


Quarles
Drilling
Corporation

Enstar
P. O. Box 3546
Midland, TX 79702

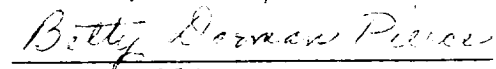
RE: Shipp B #27-1

<u>Depth</u>	<u>Degrees</u>
164	3/4°
806	1°
1729	3/4°
2135	1 1/4°
2587	1/2°
3080	1°
3720	1 1/2°
4030	3/4°
4350	3/4°
4545	1°
4870	1 1/4°
5270	3/4°
5580	1 1/2°
5857	2 1/2°
6050	1 1/4°
6231	1 1/2°
6514	1 1/4°
6762	1 1/2°
7004	1 1/4°
7220	1 1/2°
7345	1 3/4°
7721	1 1/4°
8039	1 1/4°
8335	1/2°
8620	3/4°
8924	1°
9421	2°
9640	1 3/4°
9800	1 1/2°
9953	1 1/2°
10,114	1 1/4°
10,592	2 1/4°
10,699	2°
10,987	2°
11,333	1 1/2°


Jack Pruitt
Vice President Operations

My Commission expires

January 18, 1984


Betty Bernice Pierce
Notary Public