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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C&K Petroleum, Inc.	8. Farm or Lease Name Shipp "27" B
3. Address of Operator P. O. Drawer 3546, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>16</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat Casey Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3777' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Plug Back to Upper Strawn ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/21/83 Set 5½" squeeze retainer @ 11,345', squeezed Lower Strawn perms 11,357' - 11,448' w/150 sx Class H cmt plus 4/10% Halad 9 at a max pressure of 3000# w/114 sx cmt in formation. Reversed out excess cmt through tbq @ 11,345' (top of retainer).

Perforated Upper Strawn section 11,267' - 11,326', acidized and swab tested. Swabbed dry. These perms were found to be non-productive. Plan to P&A this well as follows:

- 1) Set 5½" CIBP @ 11,225' and cap w/35' cmt.
- 2) Load hole w/mud laden brine water and circ to spot 100' cmt plug in 5½ casing at 9278' - top of ABO.
- 3) Shoot 5½" casing off @ approx 6,000', pull and lay down casing. Spot 100' cmt plug across stub.
- 4) Circ to spot 100' cmt plug @ base of 8-5/8" @ 4363', 50' in/out of shoe joint.
- 5) Circ to spot 100' cmt plug in 8-5/8" casing @ 1500' & 10 sx cmt plug @ surf.
- 6) Install Dry Hole marker.

APPROVED BY _____
TITLE _____
DATE _____

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Poirer

TITLE Operations Manager

DATE June 28, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE JUN 30 1983

CONDITIONS OF APPROVAL, IF ANY: