

Terminated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 42-B365.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-19857

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

5. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP SERVICE ☐ Other

2. NAME OF OPERATOR

Towner Petroleum Company

3. ADDRESS OF OPERATOR

16701 Greenspoint Park Drive, Suite 300, Houston, TX 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1980' FNL and 1980' FEL

At top of d. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

H3119

12. COUNTY OR PARISH
Lea

13. STATE

New Mexico

15. DATE SPURD

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

1-15-83

2-25-83

4-8-83

4180GL 4192 KB

4/80

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10,540' TVD

9645'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9490 to 9752' Wolfcamp TVD

Request States > 2/86

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL DNL GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	420	17 1/2"	425 sk. Circ. to surface	-0-
9 5/8"	35 & 40	4257	12 1/2"	1365 sk. Circ. to surface	-0-
5 1/2"	17	9842	8 1/2"	600 sk. Top @ 7700	4234

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. CEMENTATION RECORD (Interval, size and number)

9645-9752 w/4 SPF set CIBP 9645'

9490-9649 w/4 SIF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9632-9752	10,000 gal 15% HCL
9490-9649	7,000 gal 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
DATE OF TEST	HOUS TESTED	CHOKE SIZE
FLOWING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
34. LIQUIDS (Oil or Gas (80% used for fuel, vented, etc.))		
TEST WITNESSED BY		

35. SIGNATURE OF OPERATOR

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

C. W. Weaver

TITLE

Regional Manager

AUG 11 1983 4/20/83

(See Instructions and Spaces for Additional Data on Reverse Side)

BLM returned this report marked Terminated

ROSWELL, NEW MEXICO

4-3-86