Fori. 9-330 (Kev. 5-63)	50 488 CO _{ME} ST	္က) INITED ST	ATES	SUBMI	T IN DUPLICA	TE*	For	m approved, leet Bureau No	o. M. 2015.5.
		IENT OF T	HE INT	ERIOF	RECEN	other in- tions on 5	LEASE DESIG		SERIAL NO.
	GE	OLOGICAL S	SURVEY		HELLIA		NM-198	57	
WELL COM	MPLETION O	R RECOMPL	ETION R	EPORTU	AND LIDE	3 * M B	NM-198	LLOTTER DE	TRIBU NAME
1a. TYPE OF WELL	eil.	GAS WELL	र प)ther _	113		UNIT AGRSE	TENT NAME	- 11 1 - 1
b. TYPE OF COMP					ROSALL	15 13 1 <u>1</u>	-	35	<u> </u>
NEW XX	WORK DEEP OVER EN		DIFF. ESVR. (Other		s	. PARM OR AS		⊶ ∸ . \$*a
2. NAME OF OPERATO	Petroleum Co	ompany				-9	Federa	1 15 등로 기류	<u> </u>
3. ADDRESS OF OPER	ATOR Greenspoint	Jark Drivo	Suite 30	n Hous	ton TX 7	7060	0. FIELD AND	1 = 32	DCAT
	L (Report location cl						0. 2.220 2.20	1	# 5
At surface	1980' FNL and	1980' FEL		•		1	1. SEC., T., R., OR AREA	M., OR BLOCK	AND SURVEY
At top prod. inte	rval reported below	Same							4
At total depth	Carno					1	Sec. 15-		
	Same	14	PERMIT NO.		DATE ISSUED	1	2. COUNTY OR PARISH	13.	itate '5
			119				I.ea	Ne 19. ELEV. CAR	Mexico
15. DATE SPUDDED		!		L L	. elevations (D 180GL 419.		GR, ETC.)*	" ;4/ 80 ₽	
1-15-83	2-25-83	4-8-		IFILE COMPL.			ROTARY TOOLS		E TOOLS
10,500 TVD	1		HOW MA		DRII	LED BY	•	X	
2. PROPUCING INTER			OM, NAME (M	D AND TVD)	<u></u>	II '			RECTIONAL MADE
0/00 5-	07E01 Pales	ams TUD						No.	
26. TYPE ELECTRIC A	9752' Wolfe	diap IVI						7. WAS WELL	CORED
DIL DNL	GR							No	
28.		CASING R	ECORD (Repo						-
CASING SIZE	WEIGHT, CB. FT.	DEPTH SET (MI		E SIZE		Ginner RE			T PULLED
13 3/8"	48	420	$-\frac{17\frac{1}{4}}{12\frac{1}{4}}$		425 sx.		o surfac		
9 5/8"	36 & 40 17	<u> 4257</u> 9842	$-\frac{12.4}{8!_{2}}$		600 sx.			42	
5 1/2"	- 17								
29.	LIN	ER RECORD			30.	TU	BING RECOR	D :	
8125	TOP (MD) BO	TTOM (MD) SACE	S CEMENT*	SCREEN (M	D) SIZE	DE	PTH SET (MD)	PACKER	SET (MD)
31. PERFORATION REC	ORD (Interval, size a	ind number)		32.	ACID, SHOT	, FRACTUI	RE, CEMENT	SQUEEZE, E	TC.
				DEPTH IN	TERVAL (MD)	AMOU	NT AND KIND	OF MATERIAL	CSED
9652-9752 w/	4 SPF set CI	BP 96451		9652-	9752		00 gel 15		
9490-9649 w	J/4 SPF			9490-	-9649	7,0	00 gel 15	5% HCL	
				ļ		\		 	
33.*			PROI	OUCTION		!			
DATE FIRST PRODUCT	FEODUCTI	ION METHOD (Flowin			and type of pu	mp)	WELL &	TATUS (Produ	scing or
DATE OF TEST	HOURS TESTED	CHOKE SIZE P	ROD'N. FOR	OILBBL.	GAS 3	<u> </u>	WATER -BBL.	GAS-OIL	RATIO
4-13-83			EST PERIOD			:		13.8	
PLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED CO. 24-HOUR RATE	н вил.	GAS	MCF.	WATER H	BL.	OIL GRAVITE-A	PI (COBR.)
34. DISPOSITION OF G	AB (Sold, used for fu	el, vented, etc.)		!			TEST WITNESS	ED BY	
									<u>.</u>
35. LIST OF ATTACH	MENTS				ACĞ	ectep E	Profession	SORD	
36. I hereby certify	that the foregons	and a washed inform						. 🗝 🔞	
	$\mathcal{L}_{\mathcal{C}}$. W. Weaver	Tri Tri Er	Region.	al Manage	e AUGHR	11.00	4/20/	182

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items. I and 3t, below recarding separate completions.

If not filled prior to the time this summary record is submitted, espice of all currently available logs (drillers, geologists, sample and core analysis, all types electric etcy) forms. If not filled prior to the time this summary record is submitted, espice of all currently available logs (drillers, geologists, sample and core analysis, all types electric etcy) forms. In and pressure tests, and directional surveys, should be attached hereto, to the extent requirements, consult logal. Such a core to the federal requirements. Consult logal Such a core to the federal requirements.

If the 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the good an interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately Hentified for each additional interval to be separately produced, showing the additional data pertuent to such interval. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local soor Federal office for specific instructions.

Hem 29: "Nacks Cement": Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

7	TESTED, OT SHOW A COURT ZONES OF FO	O TOOL HELL THE ENGLAND ON VALEORS	(dgV 25.13 fatton (do	38. GEOLG	GEOLOGIC MARKERS
<u>.</u>	Tor	WOLLOH	DESCRIPTION, CONTENTS, ETC.	to the Profit of the comment to the date of the comment of the comment	T HP
	:			Z A M E	MEAS, DEFTH TRUE VERT DEFTH
Wolfcamp	9490'	9760'	Swab tested after acidizing.		
					-
					27 4 2 Jan 2 2 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	:				1