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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

				11 OIL			Well AP	l No.			
YATES PETROLEUM CORPORATION						30-025-28132					
ddress			88210								
105 South 4th St., eason(s) for Filing (Check proper box)	Artesi	a, Nr	00210		Other	(Please explain	1)				
ew Weil		Change in	Transporte	er of:	_						
ecompletion	Oil		Dry Gas		Eff	ective D	ate: 2-1	1-92			
hange in Operator	Casinghea	,	Condensa	ite 🗌							
change of operator give name		·									
d address of previous operator	AND LE	ASE									
ease Name	III (D DD)	Well No.	Pool Nan	ne, Includin	g Formation		Kind of			ase No.	
Robin UT State		1	Saund	ers Pe	rmo Uppe	r Penn	State,	ederal or Fee	LG-54		
ocation		(0			u+b	198	n _	t From The	West	Line	
Unit LetterN	_:	60	. Feet From	n The 30	uth Line	and	Fee	t From The			
Section 10 Township	<b>p</b> 159	S	Range	33E	, NN	IPM, L	ea			County	
I. DESIGNATION OF TRAN	ודמטמטו	ED OF O	II. AND	NATII	RAL GAS						
II. DESIGNATION OF TRAIN  Name of Authorized Transporter of Oil		or Conde	nsale r		Address (Give	address to wh					
Enron Oil Trading & Tr	anspor	tation	L			x 1188,					
Name of Authorized Transporter of Casing			or Dry C	325		e address to wh				nt)	
Varren Petroleum	•				P.O. Bo	ox 1589,	Tulsa,	OK 7410	1		
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actuall		When				
ive location of tanks.	N	10	<b>1</b> 15S		Yes			4-15-83	·		
this production is commingled with that	from any o	ther lease or	pool, give	: commingli	ing order num						
V. COMPLETION DATA		Oil Wel	ı G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Norder (			Total Depth	<u> </u>	L	P.B.T.D.		J	
Date Spudded	Date Con	mpl. Ready t	n Ling		l				•		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
S-7					<u> </u>			Depth Casing	Shoe		
Perforations											
		TUBING	. CASI	IG AND	CEMENTI	NG RECOR	D				
HOLE SIZE		ASING & T				DEPTH SET		S	ACKS CEM	ENT	
HOLE SIZE	<del> </del>	AOIITO G I		<u></u>							
	<del></del>										
		_									
V. TEST DATA AND REQUE	COT FOR	ALLON									
	21 ION	ALLOW	ABLE				auable for the	is denth or he f	or full 24 ha	urs.)	
OIL WELL (Test must be after	recovery of	f total volum	ABLE e of load o	oil and musi	t be equal to o	r exceed top all	owable for thi	is depth or be f	or full 24 ho	urs.)	
OIL WELL (Test must be after	recovery of	f total volum	ABLE e of load	oil and mus	Producing N	r exceed top all Selhod (Flow, p	owable for thi ump, gas lift,	is depth or be f	or full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	f total volum Test	ABLE of load o	oil and mus	Producing M	lethod (Flow, p	owable for thi ump, gas lift,	is depth or be fetc.)  Choke Size	or full 24 ho	urs.)	
OIL WELL (Test must be after	recovery of	f total volum Test	ABLE	oil and mus	Producing M	lethod (Flow, p	owable for thi ump, gas lift,	Choke Size	or full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of	f total volum Test Pressure	ABLE of load of	oil and mus	Producing M	sure	owable for thi ump, gas lift,		or full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tubing	f total volum Test Pressure	ABLE of load of	oil and mus	Producing N  Casing Pres	sure	owable for thi ump, gas lift,	Choke Size	or full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Tubing	f total volum Test Pressure	VABLE of load of	oil and mus	Casing Pres Water - Bbl	sure	owable for thi ump, gas lift,	Choke Size  Gas- MCF	1	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Tubing I	f total volum Test Pressure	VABLE of load (	oil and mus	Casing Pres Water - Bbl	sure	owable for thi ump, gas lift,	Choke Size	1	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Tubing l Oil - Bb	f total volum Test Pressure pls.	e of load o	oil and mus	Casing Press Water - Bbl  Bbls. Conde	sure s. ensate/MMCF	owable for thi ump, gas lift,	Choke Size  Gas- MCF  Gravity of C	Condensate	urs.)	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Tubing l Oil - Bb	f total volum Test Pressure	e of load o	oil and mus	Casing Press Water - Bbl  Bbls. Conde	sure	owable for thi ump, gas lift,	Choke Size  Gas- MCF	Condensate	urs.)	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Tosting Method (pitot, back pr.)	Tubing l  Oil - Bb  Length  Tubing	f total volum Test Pressure  of Test Pressure (St	hut-in)		Casing Press Water - Bbl  Bbls. Conde	sure ensate/MMCF sure (Shut-in)	ump, gas iųi,	Gas- MCF Gravity of Choke Size	Condensate		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	Tubing   Oil - Bb	rest Pressure  of Test Pressure (St	hut-in)		Casing Press Water - Bbl  Bbls. Conde	sure s. ensate/MMCF	ump, gas iųi,	Gas- MCF Gravity of Choke Size	Condensate		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Tosting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  Liberary certify that the rules and res	Tubing Date of Date o	rest Pressure  of Test  Pressure (St. OF CON)  the Oil Con	hut-in)  APLIAI servation	NCE	Casing Press Water - Bbl  Bbls. Conde	sure ensate/MMCF sure (Shut-in)	ump, gas iųi,	Gas- MCF Gravity of Choke Size	Condensate		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Tosting Method (pitot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as	Tubing  Oil - Bb  Length  Tubing  ICATE ( gulations of  and that the i	rest Pressure  OF CON the Oil Con information	hut-in)  APLIAI  Asservation  given above	NCE	Producing M  Casing Pres  Water - Bbl  Bbls. Cond.  Casing Pres	sure ensate/MMCF sure (Shut-in)	NSERV	Gas- MCF Gravity of Choke Size	Condensate		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Tosting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	Tubing l  Oil - Bb  Length  Tubing  ICATE (  gulations of  nd that the i ny knowledge	Pressure OF CON The Oil Con information iggs and belief	hut-in)  APLIAI servation given above	NCE	Producing M  Casing Pres  Water - Bbl  Bbls. Cond.  Casing Pres	sure ensate/MMCF sure (Shut-in)	NSERV	Gas- MCF Gravity of Choke Size	Condensate		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	Tubing l  Oil - Bb  Length  Tubing  ICATE (  gulations of  nd that the i ny knowledge	Pressure OF CON The Oil Con information iggs and belief	hut-in)  APLIAI servation given above	NCE	Producing M  Casing Pres  Water - Bbl  Bbls. Cond.  Casing Pres  Da	ensate/MMCF sure (Shut-in)  OIL CO to Approv  ORIGINA	NSERV	Choke Size  Gas- MCF  Gravity of Choke Size  ATION  JAN 2	DIVISI 3 '92		
DIL WELL  (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	Tubing  Oil - Bb  Length  Tubing  ICATE ( gulations of  and that the i my knowledge  Cattle	Pressure OF CON The Oil Con information iggs and belief	hut-in)  APLIAI servation given above	NCE	Producing M  Casing Pres  Water - Bbl  Bbls. Cond.  Casing Pres  Da	ensate/MMCF sure (Shut-in)  OIL CO to Approv  ORIGINA	NSERV	Choke Size  Gas- MCF  Gravity of Choke Size  /ATION  JAN 2	DIVISI 3 '92		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m  Signature Juanita Goodlett	Tubing  Oil - Bb  Length  Tubing  ICATE ( gulations of  and that the i my knowledge  Cattle	Pressure  OF CON the Oil Con information ge and belief	hut-in)  APLIAI servation given above  Supvr  Title	NCE	Producing M  Casing Pres  Water - Bbl  Bbls. Cond  Casing Pres  Da  By	ensate/MMCF sure (Shut-in) OIL CO to Approv ORIGINA	NSERV ed strict is	Choke Size  Gas-MCF  Gravity of Choke Size  /ATION  JAN 2:  3Y 1078Y  U258V:501	DIVISI 3 '92		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	Tubing  Oil - Bb  Length  Tubing  ICATE ( gulations of  and that the i my knowledge  Cattle	Pressure  OF CON the Oil Con information ge and belief  (505)	hut-in)  APLIAI servation given above  Supvr  Title	NCE	Producing M  Casing Pres  Water - Bbl  Bbls. Cond  Casing Pres  Da  By	ensate/MMCF sure (Shut-in)  OIL CO to Approv  ORIGINA	NSERV ed strict is	Choke Size  Gas-MCF  Gravity of Choke Size  /ATION  JAN 2:  3Y 1078Y  U258V:501	DIVISI 3 '92		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.