ENERGY AND MINERALS DEPARTME	OIL CONSERVA	TION DIVISION	
DISTRIBUTION	P. O. BOX		Form C-103 Revised 10-1-78
BANTA FE	SANTA FE, NEW	MEXICO 87501	
FILE		[	Sa. Indicate Type of Lease
U.S.G.S.	-		State X Foo
DERATOR	-		5. State Oil & Gas Lease No. LG 5422
			mmmmmmmm
SUNDE 100 NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AND REPORTS ON OFFICE OF PLUE DA TO DEFETE OF PLUE DA TO DEFETE OF PLUE DA SUCH	WELLS ICN TO A DIFFERENT RESERVOIR.	7. Unit Agreement Name
01L GAB	0THER-		
Name of Operator			8. Farm or Lease Name
Yates Petroleum	Corporation		Robin UT State
Address of Operator	ouporterion		9. Well No.
	t., Artesia, NM 88210		1
Location of Well			10. Field and Pool, or Wildcat Saunders Permo-Upper Penc
N	660 FEET FROM THE South	LINE AND 1980 FEET FROM	
	10N 10 TOWNSHIP 155		
			12. County
HHHHIIIIIIIIIII	15. Elevation (Show whether	DF, KT, GK, etc.)	Lea
7//////////////////////////////////////	4186.5' GR	Chine Report of Oth	
	Appropriate Box To Indicate N INTENTION TO:	SUBSEQUENT	REPORT OF:
HAFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
I MPORANILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDOHMENT
PULL OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT JOB	Production Casing [X]
		oTHER Lost circulation,	Froduceron casing [1]
0THEA			
1. Unacritica Proposed or Completed (	Operations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of starting any proposed
Losk) see Role 1103. Lost circulation at 5 Spotted 100 sx Class Set 4700'. Spotted 1 Lost circulation at 5 Permacheck. PD 4:00 returns. Set plug W/ TD 10250'. Ran 245 j 17# N-80; 162 joints regular guide shoe se CF-9, 4% TF-4. Taile of cement - 1050 psi	400'. Set 2 lost circula "C" w/12% Thixset, $5\#/sx$ 50 sx Class "C" w/12% This 700'. Set plug at 5521-5 PM 2-11-83. Lost circula (150 sx Class H cement at ts of 5-1/2" 17# N-80 and 5-1/2" 17# K-55 and 51 jo et 10050'. Insert float s ed in w/200 sacks Class "H in 12 hours. PD 2:10 PM eld okay. WOC 18 hours.	tion plugs as follows: H Permacheck. PD 7:00 PM 2 xset, 5#/sx Permacheck. 700' w/100 sx Class "C" w tion at 10162'. Drilled 10122'. PD 3:45 PM 2-25 K-55 casing as follows: ints 5-1/2" 17# N-80 cas: et 10030'. Cemented w/60 ". 5% CF-9, 4% TF-4. Com	Plug #1: Set 5000' 2-9-83. Plug #2: PD 5:00 AM 2-10-83. w/12% Thixset, 5#/sx 10162-10250' without 5-83. ran 32 joints of 5-1/2" ing set at 10050'. 1- 00 sacks 50/50 Poz, 5% mpressive strength

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E. I hereby certify that the information above is true and complete icator (1 (1)) (1) (1)		Production Supervisor	DATE <u>3-3-83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		1	MAR 1 0 1983
ONDITIONS OF APPROVAL, IF ANY:			