

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
EL PASO	
AND OFFICE	
OPERATOR	
NAME OF WELL	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 5422
7. Unit Agreement Name
8. Farm or Lease Name Robin UT State
9. Well No. 1
10. Field and Pool, or Wildcat Saunders Permo-Upper Penn
12. County Lea
16. Date T.D. Reached 1-26-83
17. Date Compl. (Ready to Prod.) 2-24-83
18. Elevations (DF, RKB, RT, GR, etc.) 3-29-83
19. Elev. Casinghead 4186.5' GR
20. Plug Back T.D. 10250'
21. Multiple Compl., How Many 10003'
22. Intervals Drilled By Rotary Tools 0-10250'
23. Was Directional Survey Made No
24. Was Well Cored No

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
TYPE OF COMPLETION NEW ☒ WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
NAME OF OPERATOR Yates Petroleum Corporation	ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		
LOCATION OF WELL SECTION <u>10</u> TWP. <u>15S</u> RGE. <u>33E</u> NMPM	LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u>		

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Producing Interval(s), of this completion - Top, Bottom, Name 9865-9974' Upper Penn			24. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	455'	17-1/2"	450	
8-5/8"	32#	4195'	12-1/4"	1850	
5-1/2"	17#	10050'	7-7/8"	800	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9818'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9928-74'	w/5000g. 15% NEA + balls.
9965-79'	w/2000g. 15% NEA + balls.

PRODUCTION

First Production 3-12-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 3-29-83	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 279	Oil - Bbl. 279	Gas - MCF 297	Water - Bbl. 280	Gas - Oil Ratio 1065/1
Casing Pressure 25#	Casing Pressure 24#	Calculated 24-Hour Rate 279	Oil - Bbl. 279	Gas - MCF 297	Water - Bbl. 280	Oil Gravity - API (Corr.) 40°	
Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold						Test Witnessed By Darrell Atkins	

Part of Attachments Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Darrell Atkins TITLE Production Supervisor DATE 3-30-83