

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATOR	
REGISTRATION OFFICE	
CONTROLLER	

Yates Petroleum Corporation

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Robin UT State	1	Saunders Permo Upper Penn	State, Federal or Fee State	LG 5422

Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The WestLine of Section 10 Township 15S Range 33E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.	Box 1589, Tulsa, OK 74101
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>10</u> Twp. <u>15s</u> Rge. <u>33e</u> Is gas actually connected? <u>Yes</u> When approx <u>2-4 wks</u>

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>X</u>	<u>X</u>		<u>X</u>					
Date Spudded <u>1-26-83</u>	Date Compl. Ready to Prod. <u>3-29-83</u>	Total Depth <u>10250'</u>	P.B.T.D. <u>10003'</u>					
Interventions (DF, RAB, RT, GR, etc.) <u>4186.5' GR</u>	Name of Producing Formation <u>Upper Penn</u>	Top Oil/Gas Pay <u>9865'</u>	Tubing Depth <u>9818'</u>					
Perforations <u>9865-9974'</u>			Depth Casing Shoe <u>10050'</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>455'</u>	<u>450</u>
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>4195'</u>	<u>1850</u>
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>10050'</u>	<u>800</u>
	<u>2-7/8"</u>	<u>9818'</u>	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

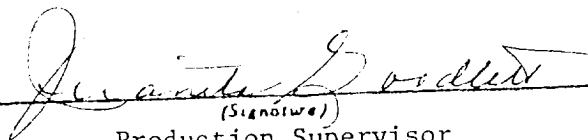
Date First New Oil Run To Tanks <u>3-12-83</u>	Date of Test <u>3-29-83</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>
Length of Test <u>24 hrs</u>	Tubing Pressure <u>25#</u>	Casing Pressure <u>25#</u>
Actual Prod. During Test <u>559</u>	Oil-Bbls. <u>279</u>	Water-Bbls. <u>280</u>
		Choke Size <u>2"</u>
		Gas-MCF <u>297</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

(Title)

3-30-83

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 5 1983, 19BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

RECEIVED
APR 4 1983
O.C.D.
HOBBS OFFICE