

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5422	

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		Robin UT State
Address of Operator		9. Well No.
207 South 4th St., Artesia, NM 88210		1
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM		Saunders Permo-Upper Perm
THE West LINE, SECTION 10 TOWNSHIP 15S RANGE 33E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4186.5' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Intermediate Casing <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4159'. Ran 104 joints of 8-5/8" 32# J-55 casing set at 4195'. 1-Texas Pattern notched guide shoe at 4159'. Float collar at 4119'. Cemented w/1650 sacks Pacesetter Lite "C", 5#/sack salt and 1/4#/sack celloseal. Tailed in w/200 sacks Class "C" and 1/4#/sack celloseal. Compressive strength of cement - 900 psi in 12 hours. PD 1:45 PM 2-6-83. Bumped plug to 900 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC. Drilled out at 11:45 AM 2-7-83. WOC 22 hours. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 2-8-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 11 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 10 1983

HOSES OFFICE