**************************************	11 Tau		2503- home
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DISTRIBUTION	NEW MEXICO OU CO	NISERVATION COMMISSION	From C. 104
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL O	GAS
LAND OFFICE			RECENTE
TRANSPORTER OIL			RECEIVED
GAS			
OPERATOR			JAN 21 '88
PRORATION OFFICE Operator			044 ST 88
VLOSEV	~ Commany		0.00
Address	+ Company		APPEN ASSESSMENT
10 Box 31	16 Aptesia N.M	n 88211-0316	
Reason(s) for filing (Check proper box)	7,10,10	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Leas	e Lease No.
HOVER	6 Maliaman	State, Federa	alor Foo State R-4119
Location			3147 17 1701
/ .H\ LGC	Feet From The MOCH Line	e and Feet From	The East
Unit Letter;;	Preet Flow The AUDIT - The		- :
Line of Section 27 Tow	rnship Range	32 , NMPM, Lt	County County
			• •
	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
NAVAJO KATINING	(().	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Agrices (Give address to which appro	$V_{ij} \wedge V = 111/\sqrt{2}$
(,0,000)	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	M UK 1460
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1185	
give location of tanks.		4	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completic	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-7-40	2-15-41	393.5	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	CEMENTING RECORD	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
			1
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)
Date i Met 1404 Off 15411 10 1 Miles			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
1			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL		Taylor and	Complete of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Choka Si
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			(ATION CONT. (150)
. CERTIFICATE OF COMPLIANCE		11	ATION COMMISSION
		APPROVEDJ	AN 2 6 1988 . 19
I hereby certify that the rules and	regulations of the Oil Conservation	/:: / ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	• • • • • • • • • • • • • • • • • • • •
Commission have been complete to the	with and that the information given e best of my knowledge and belief.	BYSIGNE	D BY JERRY SEXTON

- Datold Kerry Part NAP

(Title), 5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

DISTRICT I SUPERVISOR

Separate Forms C-104 must be filed for each pool in multiply