

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Matador Operating Company 415 W. Wall, Ste 1101 Midland, TX 79701		OGRID Number 014245
		API Number 30 - 025-28174
Property Code 15681	Property Name State LF 32	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	32	16S	34E		660	North	660	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1

Proposed Pool 2

NW Vacuum Perm (6-15-95)

Work Type Code P	Well Type Code 0 (Proposed)	Cable/Rotary NA	Lease Type Code S	Ground Level Elevation 4120
Multiple No	Proposed Depth 11486-11526	Formation Cisco	Contractor Unknown	Spud Date 6-15-95

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	48	402	425	Surface
11	8-5/8	32	4504	1625	Surface
7-7/8	5-1/2	17 & 20	13400	1050	8050

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Well is currently producing approximately 100 MCFD from Atoka perf 12649-70'. Proposed work is to isolate current perfs by setting CIBP at 12600± and perforate Cisco zone at 11486'-11526' for production. Stimulate as necessary. Set PKR at 11350± and place on production.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway

Plugback

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: <i>Russ Mathis</i>
Printed name: Russ Mathis
Title: Production Manager
Date: 5-30-95
Phone: 915-687-5955

OIL CONSERVATION DIVISION

Approved by: *ORR* SIGNED BY

Title:
FIELD REP. II

Approval Date:
JUN 13 1995

Expiration Date:

Conditions of Approval:
Attached ☐

MP

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form O-122
Superseded Edition
Effective 1-1-83

All distances must be from the outer boundaries of the Section

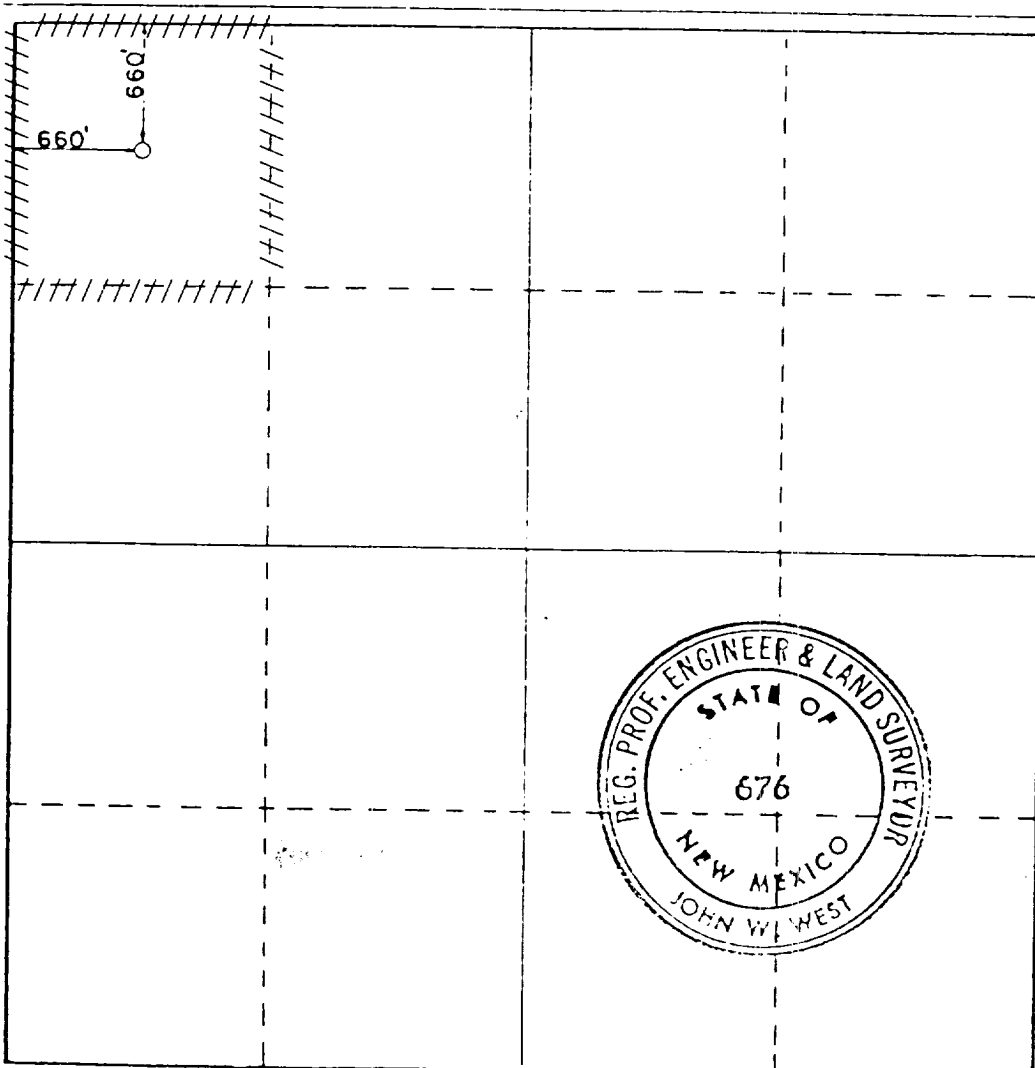
Operator Matador Operating Company			Lease STATE LF 32		Well No.
Unit Letter D	Section 32	Township T16S	Range R34E	County LEA	
Actual Footage Location of Well.					
660 feet from the NORTH line and		660 feet from the WEST line			
Ground Level Elev. 4127.2	Producing Formation Cisco	Pool NW Vacuum Penn	Dedicated Acreage 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Russ Mathis

Name
Russ Mathis

Position
Production Manager

Company
Matador Operating Company

Date
June 8, 1995

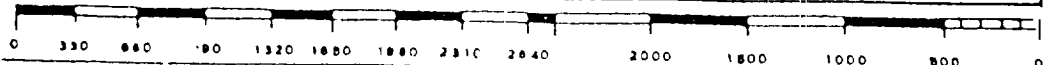
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
3/4/83

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.
JOHN W. WEST N.M.L.S. 676



RECEIVED

JUN 12 1905

**JOHN HOBBS
OFFICE**