District I PO Box 1980, Hobbs, NM \$2241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM \$5211-0719 OIL CONSERVATION DIVISION

Seat Sea, NM 3750-1508   Committee   Com	District III	ma Dali Ama	. ND4 97410			PO E	ox 208	8		540	школ	ppropri	5 Co		
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Correct Service   Correct Se	Pistrict IV				Sant	a Fe, N	IM 8750	)4-2088	3		_	T AME	NUEU BER		
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F & M OIL AND BAS COMPANY P. O. BOX 891  Midland, TX 79702-0891  CH Eff. 9/1/94 7:00 a.m.  Property Code  O-025-28174  Kemnitz Atoka Morrow, South (Gas)  Property Code  O-025-28174  State LF 32  Property Code  10 Surface Location  Iterist so. Sariaa Termahip Range Latidad Fred from the South Morth Gold North  10 Surface Location  Iterist so. Sariaa Termahip Range Latidad Fred from the Gold North  11 Bottom Hole Location  Turbic sea Series Termahip Range Lot idd Fred from the North/South Lise Fred from the East/West Ease Consert  12 Code Producing Method Code Gold Fred from the North/South Lise Fred from the East/West Ease Consert  13 Consert Fred Code Termahip Range Lot idd Fred from the North/South Lise Fred from the East/West Ease Consert  14 Code Producing Method Code Gold Fred from the North/South Lise Fred from the East/West Ease Consert  15 Consert Fred Code Termahip Code Termahip Range Fred From the North/South Lise Fred from the East/West Ease Consert  15 Code Termahip Code Termahip Range Fred From the North/South Lise Fred from the East/West Ease Consert  16 Code Termahip Code Termahip Range Fred From the North/South Lise Fred from the East/West Ease Consert  17 Code Termahip Code Termahip Range Fred From the North/South Lise Fred from the East/West Ease Consert  18 Code Termahip Code Ter	•	<u> </u>	ŒQUE.	Operator	ALLUW	ABLE /	AND A	UTHO	KIZA I	ION TO T					
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