

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DETERMINATION	
TAXES	
FILE	
VALUE	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
REGISTRATION OFFICE	
REGULATOR	

Fina Oil & Chemical Company

Address
Box 2990, Midland, Texas 79702-2990

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Correct. 2-21-89

If change of ownership give name and address of previous owner
Tenneco Oil Company, 7990 IH 10 West San Antonio, X 78230

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State LF 32	1	Kennitz Atoka-Morrow	State, Federal or Fee State	
Location	Unit Letter	Feet From The	Line and	Feet From The
	D	660	North	660 West
Line of Section	32	Township	16S	Range
				34E
				NMPM, Lea
				Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
J M Petroleum	2000 N. Tower Plaza of the Americas, Dallas, TX 75201					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co.	Box 2521 Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	32	16S	34E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res
Date Spudded	Date Compl. ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

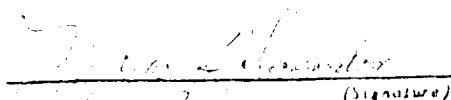
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

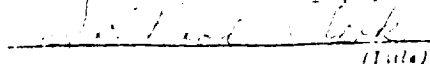
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

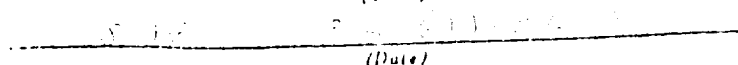
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)



(Title)



(Date)

OIL CONSERVATION DIVISION

FEB 02 1989

APPROVED _____, 19 ____

BY _____
Orig. Signed by
Paul Kautz
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transportation or other such change of condition.

Separate Forms C-104 must be filled for each pool in multi-completed wells.