BTATE OF NEW MEXICO	OIL CONSERV	ATION DIVISION	Form C-104 Revised 30-1-78
COLET PLIP LOT LOA		UOX 2008 Ew Mexico 87501	
file U 8.0.8,			
LAND OFFRE	REQUEST	OR ALLOWABLE	
0 A4 0 PERATOR 3. PROPATION OFFICE	AUTHORIZATION TO TRA	AND VSPORT OIL AND NATURAL GA	S
Tenneco Oil Company			
Address 7990 TH 10 West Sa	n Antonio, Tx 78230	······································	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well			
Recompletion			transporter
If change of ownership give nam and address of previous owner _	e	······································	
E DESCRIPTION OF WELL AN	ID LEASE		
State LF 32	1 So. Kemnitz A	tala Manusau	ease Lease No. deral or Fee State
Unit Letter D : 6	60 Feet From The north 1	ine and 660 Feet Fi	om The West
Line of Section 32	Township 16S Range	<u> 34Е , ммрм, L</u>	ea County
	RTER OF OIL AND NATURAL C		
JM Petroleum Corp.	Oli 📋 or Condensate 🔀	2000 N, Tower, Plaza Dallas, TX 75201	oproved copy of this form is to be sent) Of the Americas
Name of Authorized Transporter of		Address (Give address to which ap P.O. Box 2521, Houst	proved copy of this form is to be sent) on TX 77001
Transwestern Pipeline	CO. Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	D 32 16S 34E	Yes	· · · · · · · · · · · · · · · · · · ·
If this production is commingled . COMPLETION DATA	with that from any other lease or pool	-	
Designate Type of Comple	tion = (X)	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v.
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Llevations (DF, RNB, RT, GR, etc.	, "ame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
		···	
. TEST DATA AND REQUEST	FOR ALLOWARLE (Test must be	i	oil and must be equal to or exceed top allou-
OIL WELL Date First New OII Run To Tanks		Producing Kethod (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-Bbis.	Water-Bbls.	Gas • MCF
Actual Float During foot			
GAS WELL			
Actual Fros. Tool-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitat, back pr.)	Tubing Pressue (shut-in)	Cosing Pressue (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATIONODIVISION
		JAN 3	0 1904
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON	
		DISTRICT J SUFLY VISOR	
		TITLE	
Fichel a Januar		If this is a request for allowable for a newly drilled or despended	
(Signalwy) Production Engineer		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Tula)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
January 20, 1984		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			ust be filed for each pool in multiply



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