

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State LF 32
3. Address of Operator 7990 IH 10 West San Antonio, Texas 78230		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat So. Kemnitz-Atoka-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4120' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5/5/83 TD 4503': Ran 110 jts 8 5/8", 32# csg. Cmdt top w/1425 sxs Lite + 15# salt + 1/4# Floccel/sx. 2.02 ft³/sx, 12.6 ppg. Cmdt btm w/200 sxs Cl C + 5# salt, 1.32 ft³/sx, 148 ppg. Pumped plug down w/H₂O. Circ 420 sxs. cmt to surf. Shoe depth 4503.83', float collar depth 4467.97. 3 centralizers on bottom, one on 6th jt, one on 8th jt. WOC 21 3/4 hrs. NMOC notified 5/4/83. NU & test BOPs, Csg tested to 1000 psi. Resume drlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Engineer DATE May 10, 1983

APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE MAY 16 1983

CONDITIONS OF APPROVAL, IF ANY: