

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Gulf Oil Corp.	
P.O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change In Transporter of Oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Gas Connected	
Change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No.
Lea CL State (W-1-B)	1
Location	Post Mile, Locating Formation
	Black Wolfcamp
Unit Letter	Kind of Lease
L	State, Federal or Fee
3600 Feet From The	Lease No.
North Line and	
660 Feet From The	
West	
Line of Section	Township
1	16S
Range	County
32E	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline	Box 1910, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc.	Box 2197, Houston, TX 77001
Is well produces oil or liquids, give location of tanks.	Is gas actually connected?
Unit	When
A	5-22-85
Soc.	
2	
Twp.	
16S	
Rge.	
32E	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well
	Gas Well
	New Well
	Workover
	Deepen
	Plug Back
	Surge Tests
	Prod. Test
Date Spudded	Date Compl. Ready to Prod.
	Total Depth
Deviation (DF, RKB, RT, CR, etc.)	P.O.D.
Name of Producing Formation	Top Oil/Gas Pay
Perforations	Tubing Depth
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
First New Oil Run To Tanks	Date of Test
	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure
	Casing Pressure
Initial Prod. During Test	Choke Size
	Oil-Bble.
	Water-Bble.
	Gas-MCF

AS WELL	
Initial Prod. Test-MCF/O	Length of Test
	Bble. Condensate/MCF
Testing Method (flow, back pr.)	Gravity of Condensate
	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
OIL CONSERVATION COMMISSION	
MAY 29 1985	
APPROVED	
ORIGINAL SIGNED BY JERRY SEXTON	
BY DISTRICT SUPERVISOR	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable or new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED

MAY 28 1985

O.C.D.
HOBBS OFFICE