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NEW MEXICO OIL CONSERVATION COMMISSION

Amended

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease
STATE ☐ FEE ☐

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER <i>P-Enter</i> SINGLE ZONE ☐ MULTIPLE ZONE ☐		7. Unit Agreement Name <i>State</i>
2. Name of Operator Gulf Oil Corp.		8. Farm or Lease Name <i>Lea C. (N.T.B.)</i>
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>K</i> LOCATED <i>3100'</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE OF SEC. <i>1</i> TWP. <i>14S</i> RGE. <i>32E</i> NMPM		10. Field and Pool, or Wildcat <i>11,000' - 11,900'</i>
21. Elevations (Show whether DP, RT, etc.) <i>4297' GL</i>		21A. Kind & Status Plug Bond
21B. Drilling Contractor		22. Approx. Date Work will start
19. Proposed Depth		19A. Formation
20. Rotary or C.T.		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<i>9 7/8"</i>	<i>5 1/2"</i>	<i>17#</i>	<i>11,800'</i>	<i>1900</i>	

Clear cut plug @ 1200-1300'. Run circ to bottom of 9 7/8" casing on plug @ 4165'. Clear cut plug @ 500-5700', 7500-7600', 8250-8450' to 11,800-11,900'. Run 5 1/2" casing to 11,900'. Circ casing & cement complete as necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *RDPite* Title *AREA ENGINEER* Date *3-13-85*

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY *DISTRICT 1 SUPERVISOR* TITLE DATE

CONDITIONS OF APPROVAL IF ANY:

MAR 18 1985

RECEIVED

MAR 14 1985

U.S. HOUSE OF REPRESENTATIVES