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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-82

54. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

14. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Lea "CL" State Unit
8. Farm or Lease Name

2. Name of Operator
Gulb Oil Corporation
3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

9. Well No.
1
10. Field and Pool, or Wildcat
Anderson Ranch

4. Location of Well
UNIT LETTER *L* LOCATED *3600* FEET FROM THE *North* LINE AND *660* FEET FROM
THE *West* LINE OF SEC. *1* TWP. *16S* RGE. *32E* N.M.P.M.

11. County
Lea

15. Date Spudded
4-23-83
16. Date T.D. Reached
7-6-83
17. Date Compl. (Ready to Prod.)
Dry
18. Elevations (DF, RKB, RT, GR, etc.)
4297' GL

19. Elev. Casinghead
-

20. Total Depth
13,563'
21. Plug Back T.D.
13,369'
22. If Multiple Compl., How Many
Dry
23. Intervals Drilled By
0'-13,563'

24. Producing Interval(s), of this completion - Top, Bottom, Name
None
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR/CND; GR/DLL (Rxo)

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>13 3/8"</i>	<i>48#</i>	<i>449'</i>	<i>17 1/2"</i>	<i>600 cu - Circ</i>	
<i>9 5/8"</i>	<i>40#</i>	<i>4215'</i>	<i>12 1/4"</i>	<i>1550 cu - Circ</i>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>None</i>		

31. Perforation Record (Interval, size and number)
None - Dry
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
None
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production
Dry
Production Method (Flowing, gas lift, pumping - Size and type pump)
-
Well Status (Prod. or Shut-in)
AA
Date of Test
-
Hours Tested
-
Choke Size
-
Prod'n. For Test Period
-
Oil - Bbl.
-
Gas - MCF
-
Water - Bbl.
-
Gas - Oil Ratio
-
Flow Tubing Press.
-
Casing Pressure
-
Calculated 24-Hour Rate
-
Oil - Bbl.
-
Gas - MCF
-
Water - Bbl.
-
Oil Gravity - API (Corr.)
-

34. Disposition of Gas: (Sold, used for fuel, vented, etc.)
Dry
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *RDP* TITLE *AREA ENGINEER* DATE *7-19-83*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled, deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2537	T. Miss 12692	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 13364	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4152	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5690	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6868	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7535	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8964	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1304	2537	1233	Rustler				
2537	4152	1615	Yates				
4152	5690	1538	San Andres				
5690	6868	1178	Glorieta				
6868	7535	667	Tubb				
7535	8964	1429	Abo				
8964	?		Wolfcamp				
11897	12229	332	Morrow				
12229	12692	463	Chester				
12692	13279	587	Mississippian				
13279	13364	85	Woodford Shale				
13364	TD		Devonian				

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G.D.
NORTH DAKOTA
OFFICE

WELL NAME AND NUMBER Lea "CL" State Unit No. 1

LOCATION 3600' FNL & 660' FWL of Section 1, Township 16 South, Range 32 East.
(Give Unit, Section, Township and Range)

OPERATOR Gulf Oil Corporation

DRILLING CONTRACTOR Gulf Oil E & P Co., Odessa Drilling Department, Odessa, Texas

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1 0 @ 250'</u>	<u>1 0 @ 7376'</u>	<u> </u>
<u>1 0 @ 705'</u>	<u>1 1/4 0 @ 7869'</u>	<u> </u>
<u>1 0 @ 1106'</u>	<u>1 0 @ 8370'</u>	<u> </u>
<u>3/4 0 @ 1880'</u>	<u>2 1/4 0 @ 8885'</u>	<u> </u>
<u>1 0 @ 2406'</u>	<u>1 0 @ 9744'</u>	<u> </u>
<u>1/4 0 @ 2871'</u>	<u>1 0 @ 10266'</u>	<u> </u>
<u>1/2 0 @ 3400'</u>	<u>1 1/2 0 @ 10786'</u>	<u> </u>
<u>1 0 @ 3900'</u>	<u>1 3/4 0 @ 12193'</u>	<u> </u>
<u>1 1/2 0 @ 4171'</u>	<u>1 3/4 0 @ 12714'</u>	<u> </u>
<u>1 1/4 0 @ 4249'</u>	<u>2 0 @ 13430'</u>	<u> </u>
<u>1 1/2 0 @ 4747'</u>	<u>2 0 @ 13563'</u>	<u> </u>
<u>1 3/4 0 @ 5334'</u>	<u> </u>	<u> </u>
<u>1 3/4 0 @ 5827'</u>	<u> </u>	<u> </u>
<u>1 1/4 0 @ 6322'</u>	<u> </u>	<u> </u>
<u>1 0 @ 6875'</u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR Gulf Oil E & P Co., Drilling Department

By: J. S. Kammage

Subscribed and sworn to before me this 19 day of July, 19 83

Charles W. Shelton
Notary Public

Charles W. Shelton

My Commission Expires: 3-31-85

Ector County, Texas

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