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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		
2. Name of Operator			8. Farm or Lease Name		
3. Address of Operator			9. Well No.		
4. Location of Well			10. Field and Pool, or Wildcat		
5. Location of Well			11. County		
6. Location of Well			12. County		
7. Location of Well			13. County		
8. Location of Well			14. County		
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93. Location of Well			99. County		
94. Location of Well			100. County		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13-3/8"	48#	450'	400	surface
12½"	9-5/8"	36#&40#	4,500'	800	tie back to 13-3/8"
7-7/8"	5½"	15.5#&17#	13,500'	600	9500' FS

Mud Program:	0' - 450'	FW Spud Mud 8.6-8.8ppg, 36 vis
	450' - 4,500'	Brine Water 10.00ppg, 29 vis
	4,500' - 13,500'	Cut Brine 8.9-9.2ppg, 28-32 vis, 20 wl

BOP's nipples up as per attached Drawing #3

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/25/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed K.C. Under Title Area Production Manager Date 3-21-83

(This space for State Use)

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

MAR 25 1983

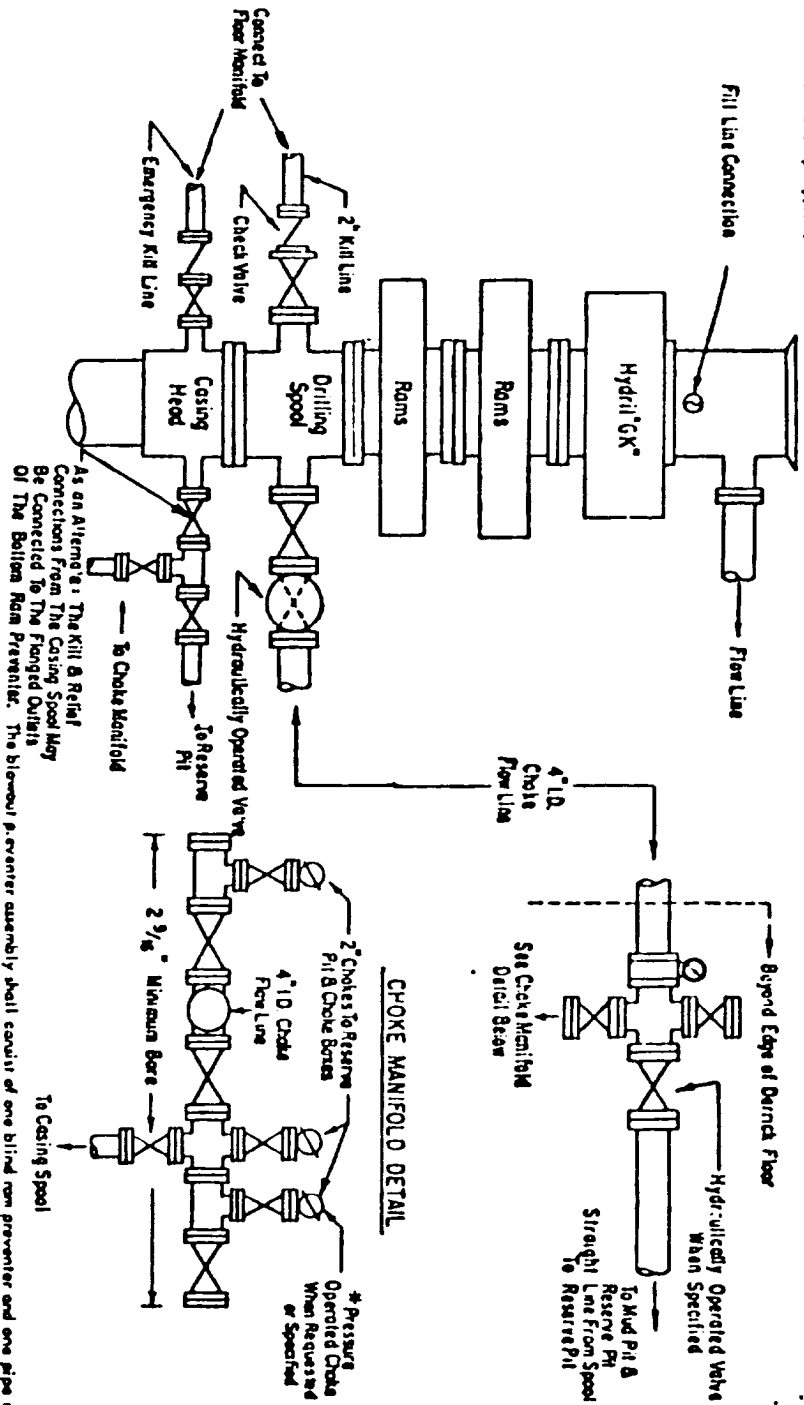
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

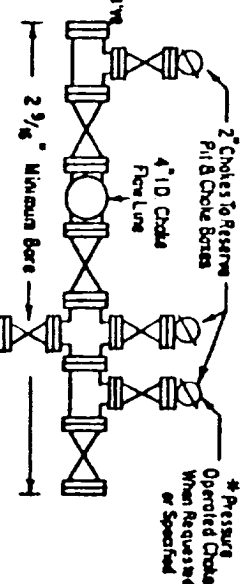
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MAR 24 1983

**O.C.D.
HOBBS OFFICE**



CHOKE MANIFOLD DETAIL



ADDITIONS - DELETIONS - CHANGES
SPECIFY

3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

a precharge of nitrogen at not less than 750 PSI and connected to the nitrogen precharge pressure to its rated pressure within _____ minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) Accumulators with the remaining accumulator fluid volume at least _____ percent of the original. (3) When required, an additional source of power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril-GK. When required, a second pressure reducer shall be available to limit opening fluid pressures to ram preventers.

The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

* To include derrick floor mounted controls.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Superintendent

All distances must be from the outer boundaries of the Section

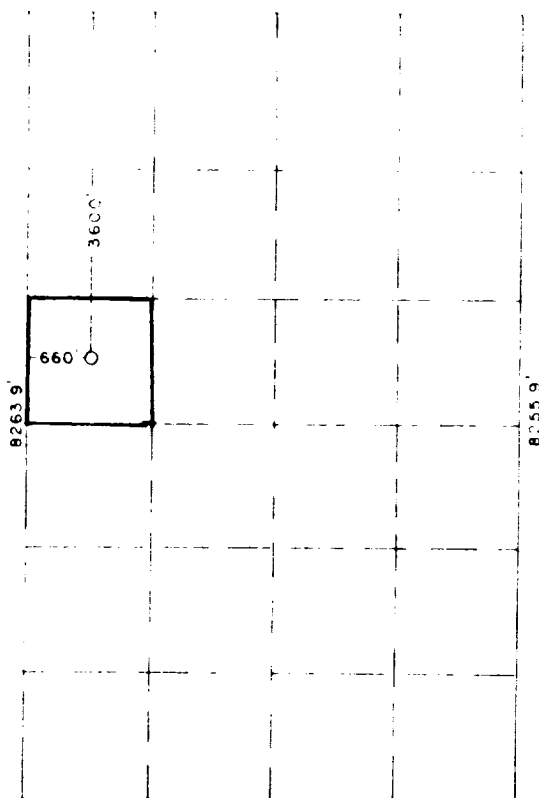
GULF OIL CORP.		LEA CL STATE		1
L	1	16-S	32-E	LEA
3600	feet from line	NORTH	660	feet from line
WEST				
4296.6	Feet from Elev	Devonian	Anderson Ranch Devonian	40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated (if so record same on this form if necessary)

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

R. C. Anderson
R. C. Anderson
Area Production Manager
Gulf Oil Corporation
MEXICO
3-21-83

MARCH 17, 1983

Certificate No.

676

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MAR 24 1983

O.C.D.
HOBBS OFFICE