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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LC-4427 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Pennzoil 22 State |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Und. Lovington Penn |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY |
| 2. Name of Operator O'Neill Properties, Ltd. |
| 3. Address of Operator P. O. Box 2840, Midland, Texas 79702 |
| 4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 16S RANGE 36E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3881' GR |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After telephone conversation with Jerry Sexton on 5-9-83, set plugs as follows on same day:

Strawn @ 11,408' 35 sx (100')
Canyon @ 10,665' 35 sx (100')
Wolfcamp @ 9530' 35 sx (100')
Tubb @ 7560' 35 sx (100')
Glorieta @ 6315' 35 sx (100')
Intermediate 8-5/8" casing shoe 4820-4920' 35 sx (100')
Salt Section @ 1600' 35 sx (100')
Surface 10 sx, set Dry Hole marker

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Johnson TITLE ENGINEER DATE May 10, 1983
OIL & GAS INSPECTOR
APPROVED BY David C. Stanek TITLE _____ DATE OCT 17 1983
CONDITIONS OF APPROVAL, IF ANY:

