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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LC-4427

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Pennzoil 22 State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Lovington Penn

2. Name of Operator
~~Joseph E.~~ O'Neill, *Properties, Ltd.*

3. Address of Operator
P. O. Box 2840, Midland, Texas 79702

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 22 TWP. 16S RGE. 36E NMPM

12. County
Lea

15. Date Spudded 4-31-83 16. Date T.D. Reached 5-8-83 17. Date Compl. (Ready to Prod.) NA 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth 11,538' 21. Plug Back T.D. NA 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools Cable Tools 0-11,538'

24. Producing Interval(s), of this completion - Top, Bottom, Name None 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	418.5'	17-1/2"	425 sx C1 C + 2% CaCl	None
8-5/8"	24 & 32	4871.0'	11"	1850 sx Lite + 200 sx C1 C	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Testing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *David Johnson* TITLE ENGINEER DATE May 10, 1983

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1108.

RECEIVED
MAY 19 1989

INDICATE FORMATION TOP IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	10,665	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11,408	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	11,485	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	3185	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	4060	T. Menefee	T. Madison
T. Queen	T. Silurian	4060	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	4830	T. Mancos	T. McCracken
T. San Andres	T. Simpson	6315	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	6900	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash	7560	T. Morrison	
T. Tubb	T. Granite		T. Todito	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Abo	T. Bone Springs	9530	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)		10,195	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4830	6315	6315	San Andres - Dolomite & Anhydrite				
6315	6415	100	Sand & Dolomite				
6415	7560	1145	Leonard - Dolomite				
7560	7620	60	Tubb - SS & Dolomite				
7620	9530	1910	Dolomite				
9530	10,195	665	Wolfcamp - Limestone				
10,195	10,665	470	Dolomite & Chert				
10,665	11,408	743	Cisco - Limestone & Chert				
11,408	11,485	77	Canyon - Limestone & Shale				
11,485	11,539	54	Strawn - Limestone				
11,539			Atoka - Shale & Limestone				