State of New Mexico

Form C-103

·	State of Idea	A IAICYI	_		Portin C-1	
Submit 3 Copies o Appropriate District Office	Energy, Minerals and Natur			Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT	x 2088		WELL API NO. 30-025-28183		
Santa Fe, New Mexico 87504-2088 O. Drawer DD, Ariesia, NM 88210				5. Indicate Type of Lease STATE FEE XX		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				6. State Oil & Gas	Lease No.	
(DO NOT USE THIS FORM FOR PR	TICES AND REPORTS ON IOPOSALS TO DRILL OR TO DE RIVOIR. USE "APPLICATION FO C-101) FOR SUCH PROPOSALS.	R PERI	AH PLUG BACK TO A	7. Lease Name or U	Jait Agreement Name	
. Type of Well: OR GAS WELL X WELL	OTHER			Scott		
Name of Operator	<u> </u>			B. Well No.		
Harvey E. Yates Com	pany			9. Pool name or W	/ildcat	
. Address of Operator	N.E. Caudill Wolfcamp					
4. Well Location	New Mexico 882		Line and660	_!	West	
Unit Letter L : 18	Feet From The		Line and	_	1 I I I I	
Section 1	Township 15S	Rat	nge 36E	NMPM Lea	County	
	3874.4 G	$\mathcal{G}L$	DF, RKB, RT, GR, etc.)			
11. Check	k Appropriate Box to Indi	icate l	Nature of Notice,	Report, or Other BSEQUENT F	r Data DEPORT OF	
NOTICE OF I	NTENTION TO:		50	ם פפעטבואו ה		
ERFORM REMEDIAL WORK	PLUG AND ABANDON	XX	REMEDIAL WORK		ALTERING CASING PLUG AND ABANDONMENT	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	ــــا	PLUG AND ABANDONMENT	
PULL OR ALTER CASING			CASING TEST AND	CEMENT JOB []		
OTHER:			OTHER:			
12. Describe Proposed or Completed Ownerk) SEE RULE 1103.	erations (Clearly state all pertinent o	details, a	nd give persinens dases, in	cluding estimated date of	of starting any proposed	
100' Plug @ 9902 Cut & pull appro Pump 100' plug @ Pump 100' plug @ Pump 100' plug @	•	eut on rieta) Thoe to off s	to 4733' (50'	& weld on dry		
	Note: Approved pe	er Pau	ul Kantz OCD I	1-11-90 per	Verbal Conversati	

Re-applied at true and complete to the best of my knowledge and belief. mms Production Mgr./ Eng. 3-10-92 TELEPHONE NO. 623-6601 Ray F. Nokes TYPE OR PRINT NAME MAR 125 (This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

10-Mar-92

HARVEY E. YATES COMPANY WELLBORE SCHEMATIC & PROCEDURE SHEET BY RAY F. NOKES

5/31/83

OPERATOR: WELL NAME: LEASE # LOCATION: FIELD: ELEVATION:	HARVEY E. VATES COMPAN SCOTT # 1 FEE API# 30-025-28183 L, 1830' FSL & 680' FWL SEC. 1, T-16S, R-36E, LEA CO., N.E. CAUDILL WOLFCAMP 3874.4' (26.6' KB)	- - -	SPUD DATE: COMP DATE: TD PBTD:	6/31/83 8/1/83 12,300' 10,634	• • •
	ROCEDURE DS & PMP. WAREHOUSE G & ANCHOR.		20' CONDUCTOR 4446 4788'	SURFACE WT & GRD DEPTH SXS CMT TOC BIT SIZE INTERMEDIATE WT & GRD DEPTH SXS CMT TOC BIT SIZE	13 3/8" 54.5# J-55 448 440 SURFACE 17 1/2" 8 5/8" 24 & 32# J-55 4783 2050 SURFACE 12 1/4"
INSTRUCTIO	HED C-108 FOR PLUGGING NS HOURS PRIOR TO PLUGGING.	X X	OC @ 9000' BY TEMP SURVEYANCHOR @ 9348'		
PLUGGING APP (VERBAL 1-11-8	ROVED BY PAUL KAUTZ 10) WINDOW @ 1082		5-10-89 PERFS: 10,566-74' 2 JSPF 18 HOLES 6-1-90 CMT RET @ 10	ISIP = 2030, 5"=	100 ?% FINAL @ 2170# 670#, 10" = 270, 15" = 110#. S 10762-10680" w/ 900 SXS
	Track TD 10,842' Displacement 27/8" 6.5# N-80 SN @ 9996" ANCHOR @ 9343'	X X X 12,800° T	10,821-23' 10,839-53' 10,859-71' 10,875-80' CIBP @ 10,700' DRLD OUT & PUSHED TO 10,900'	PRODUCTION: WT & GRD DEPTH SXS CMT TOC BIT SIZE DV TOOL @ MARKER JOIN	5 1/2" 17 & 20 # J & N 12,900" 860 9000' BY TEMP SURVEY 7 7/8" NA