HO. OF COPIES RECE	IVED		
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
I RARSFORTER	GA\$		
OPERATOR			
		T	1

Form C-104

	SANTA FE		REQUEST FOR ALLOWABLE		•	Supersedes Old C-104 and C-110 Effective 1-1-65			
FILE					AND			•	
U.S.G.S.			AUTHOR	IZATION TO TRA	NSPORT OIL AND	NATURAL GAS	i		
LAND OFFICE		4							
TRANSPORTER	OIL								
	GAS	-					MEMBER 25	1007	
OPERATOR		+	NOTE:	CHANGE OF C	OPERATOR EFF	ECTIVE SEP	TEMBER 25,	1904	
PRORATION OF	FICE								
-	n Texas	Petro	oleum Corp	poration					
Address									
			ng, Suite	500, Midland,	Texas 79705				
Reason(s) for filing	(Check prope	er box)			Other (Plea	se explain)			
New Well				Transporter of: Dry Ga	change	of Operator	• 0n1v		
Recompletion	\vdash		Oil Casinghead			or operator	. Only		
Change in Ownersh			Casinghead	7 003 00					
Uper If change of Equal and address of pre	ator Exercise na	ame	Enctor Po	etroleum Compa	ny. A Division	of Enstar (Corporation		
and address of pre	VIOUS XMM	ror 			land, Texas 79				
DESCRIPTION (FASE						
Lease Name	<u> </u>		Well No.	Pool Name, Including F		Kind of Lease	For For	Lease No.	
Scott			1	Northeast Cauc	dill Wolfcamp	State, Federal c	rree ree		
Location							I to a tr		
Unit Letter	<u>L</u> ; _	1830	Feet From	The South Lin	ne and660	Feet From The	west		
	_		150	20	6E MAIS	ъм. Lea		County	
Line of Section		Town	nship 15S	Range 36	6E , NME	, цеа			
	OF TRANS	DODT.	ED OF OIL	AND NATIERAL G/	AS				
Name of Authorize	d Transporter	of Oil	First or Co	AND NATURAL GA	Address (Give addres	s to which approve	d copy of this form is	to be sent)	
The Permian			Parmi	an (EX. 9 / 1 /6/)	P. O. Box 31	19, Midland.	TX 79702		
Name of Authorize	d Transporter	r of Cast	inghead Gas X	or Dry Gas	Address (Give addres	s to which approve	d copy of this form is		
Tipperary (and, TX 7970	<u> </u>	
If well produces or			Unit Sec.	Twp. Ege.	Is gas actually conne	's gas actually connected? When			
give location of ta	nks.		L 1	15S 36E	Yes		9/28/83		
If this production	is comming	led with	h that from any	y other lease or pool,	, give commingling or	der number:	<u> </u>		
COMPLETION				il Well Gas Well	New Well Workove		Plug Back Same Re	s'v. Diff. Res	
Designate T	vne of Com	npletio	$\mathbf{n} = (\mathbf{X})$		1	i l	:	!	
L			Date Compl. R		Total Depth		P.B.T.D.		
Date Spudded		ļ	Date comp	544 7 15 1.15=					
Elevations (DF, R	KR. RT. GR	etc.,	Name of Produ	icing Formation	Top Oil/Gas Pay		Tubing Depth		
Cievations (DI , A	11D, 111, ON,	0.00,							
Perforations							Depth Jasing Shoe		
					DEPTH		SACKS CI	MENT	
HOL	E SIZE		CASING	& TUBING SIZE	DEPTE	1 32 1	SHORE S.		
			 						
			 -						
			 						
	ND BEOU	FET F	OR ALLOWA	RI.F. (Test must be	after recovery of social	volume of load oil a	nd must be equal to c	r exceed top all	
TEST DATA A	ND REQUI	EST F	OR ALLOWA	BLE (Test must be able for this	after recovery of total depth or be for full 24 h	ows)		r exceed top all	
TEST DATA A OIL WELL Date First New C			OR ALLOWA	able for this	after recovery of total depth or be for full 24 h	ows)		r exceed top all	
OIL WELL			Date of Test	able for this	Producing Method (ows)		r exceed top all	
OIL WELL				able for this	depth or be for full 24 h	ows)	i, etc.)	r exceed top all	
OIL WELL Date First New C	Oil Run To Ta		Date of Test Tubing Press	able for this	Producing Method (I	ows)	i, etc.)	rexceed top all	
OIL WELL Date First New C	Oil Run To Ta		Date of Test	able for this	Producing Method (ows)	Choke Size	r exceed top all	
OIL WELL Date First New C	Oil Run To Ta		Date of Test Tubing Press	able for this	Producing Method (I	ows)	Choke Size	r exceed top all	
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