

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W.T. REED 19	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
WILDCAT	
12. County	
LEA	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
READING & BATES PETROLEUM COMPANY	
3. Address of Operator	
810 N, Dixie Blvd, Rm 202 Odessa, Texas 79761	
4. Location of Well	
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM	

THE South LINE OF SEC. 19		TWP. 15-S	RGE. 36-E	NMPM	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		
5-28-83		6-23-83		-		3930.9 GR
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By
10,800'		-		-		Rotary Tools
						Rorary
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made
----						NO
26. Type Electric and Other Logs Run						27. Was Well Cored
Difl, CN, CDI, GR, ML, Prolog						NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	419.42	17 1/2"	400 sx Class "C" W/2% A-7	
8-5/8"	32#	4624.66	12 1/4"	2700sx BJ lite W/10# salt, & 200 sx class "C" neat	3# gilsonite

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-					-		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -- API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don J. Kipgen

TITLE Prod. Supt.

DATE 8-8-83

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by the copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, items 30 through 32 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 10861.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	2000	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	3095	T. Ajo	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3350	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3928	T. Devonian	T. Menefee	T. Madison
T. Queen	4570	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	6338	T. Montoya	T. Mancos	T. McCracken
T. Glorieta	7530	T. McKee	T. Gallup	T. Ignacio Qizle
T. Paddock	8300	T. Ellenburger	T. Base Greenhorn	T. Granite
T. Blinberry	9900	T. Gr. Wash	T. Todillo	T. Entrada
T. Drinkard		T. Delaware Sand	T. Wingate	T. Bone Springs
T. Abo				
T. Wolfcamp				
T. Penn.				
T. Cisco (Bough C)				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 4, from	No. 5, from	No. 6, from
to	to	to	to
No. 2, from	No. 3, from	No. 4, from	No. 5, from
to	to	to	to
No. 3, from	No. 4, from	No. 5, from	No. 6, from
to	to	to	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4900	4900	Anhyd/Dolo	4900	5000	100	Dolo/ Anhyd
4900	5000	3300	Anhyd/ Dolo	5000	8300	3300	Anhyd/ Dolo
5000	8300	8700	Anhyd/ Siltstone	8300	9800	1100	Anhyd
8300	8700	10300	Limestone/Dolo/Chert	8700	10800	500	Limestone/Siltstone
8700	9800			10300			
9800							
10300							