Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Antesia, NM 88210 DISTRICT III	State of New Mexico Energy, Minerals and Natural Resources Departmen OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
I. STATUS Rd., Aztec, NM 87410						AUTHORIZ					
Operator ELK OIL COMPANY							Well A	PI No. -025-28230			
Address Post Office Box 310,	Roswlel,	New M	lexico	88202	2-0310						
Reason(s) for Filing (Check proper box) New Well Recompletion		hange in Ti				et (Please expla	in)				
Change in Operator	Casinghead		Condensate		IN THE PO						
and address of previous operator	DESIGN	ATED BEL	OW. IF		D NOT CON	ICUR	1.10.		<u> </u>		
II. DESCRIPTION OF WELL				e, Includi	ng Formation	R-96/5	. / / / ý / Kind o	f Lease	Leas	se No.	
Lesse Name Least Northeast N FE , Kemnitz		8			tz Morro		State 3	Federa Nor/Fre	X L-300)1	
Unit Letter K	: 198	<u>10 </u>	Feet From	The	South Lin	e and193	80 F o	et From The	West	Line	
Section 16 Townshi	p 16 Sc	outh p	Range	34 E	ast , _{NI}	MPM,		Lea	• ·····	County	
Ш. DESIGNATION OF TRAN	SPORTER	OF OIL	AND	NATUI	RAL GAS						
Name of Authorized Transporter of Oil	L A	or Condensa	ute					••••	rm is to be sent. New Mexi		
Navajo Refining Con Name of Authorized Transporter of Casin									rm is to be sent		
Transwestern Pipelin	e Company			Post Of	fice Box	2521, Ho	uston, Te	exas 7725			
If well produces oil or liquids, give location of tanks.	Unit 9 E						When N		15, 1991		
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or po	ool, give c	commingl	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover X	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to I	Prod.	X	Total Depth	I^		P.B.T.D.			
6/3/83	7/27/91 Name of Producing Formation				13, Top Oil/Gas	350 Pav		13,310 Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) 4117 GR	Morrow			13,063			12,989				
Perforations	. 10.000							Depth Casing Shoe 13,350			
13,063-13,070, 13,080)-13,088; 61 - ½" holes TUBING, CASING AND				CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
17	12 3/4			420				450 sxs			
121/4	8 5/8			4535				2200 sxs			
7 7/8	5¼ 2 3/8			13350 12989				840 sxs			
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		he sound to a		awable for thi	e denth or he	for full 24 hours	• 1	
OIL WELL (Test must be after) Date First New Oil Run To Tank	Date of Tes		j ioaa ou	ana musi		ethod (Flow, p			07 Juli 24 11040 5		
7/27/91	7/28/91			F10	owing						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size 16/64			
24 Actual Prod. During Test	Oil - Bbls.	900 Oil - Bbls.			Packer Water - Bbls.			Gas- MCF			
0	0			0			1,300				
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my ELK OIE COMPAN	lations of the i that the infor knowledge an	Oil Conserv mation give	ation	CE		e Approve		C 1 0	DIVISIO 1991	N	
Signature					By_	Pa	: Signod) ul Kautz				
Joseph J. Kelly Printed Name	, Preside	ent	Title		Title	Ģ	eologist				
12/06/91	(50	5)623-3	190 phone No							t.t	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.