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Form C-105  
Revised 11-1-88

## DISTRIBUTION

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FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Nancy Etcheverry

9. Well No.

1

10. Field and Pool, or Wildcat

Undes Tres Papalotes

12. County

Lea

## 1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

## b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER P&amp;A'd

2. Name of Operator

TXO Production Corp

3. Address of Operator

900 Wilco Bldg Midland Tx 79701

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROMTHE east LINE OF SEC. 6 TWP. 15-5 RGE. 34-E N.M.P.M.

15. Date Spudded

7-19-83

16. Date T.D. Reached

8-21-83

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

4135' GR, 4152' KB

19. Elev. Casinghead

20. Total Depth

10,558

21. Plug Back T.D.

10,558

22. If Multiple Compl., How

Many

23. Intervals

Drilled By

Rotary Tools

\*

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

none

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

DIFL

CN/CDL/GR

27. Was Well Cored

no

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 48	404	17"	420 sx "C"	none
8 5/8"	32+24	4469	11"	1120 sx 35/65 poz	none
				200 sx "C"	

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

## 31. Perforation Record (Interval, size and number)

N/A

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
none	

## 33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*James Caudle*

TITLE

Engineer Asst.

DATE

11-7-83

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2930	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3740	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. Mc Cracken _____
T. San Andres _____ 4487	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5986	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7400	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8120	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9650	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10375	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2/2 _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 2/2 _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2930			Yates Dolomite Sand				
3740			San Andres Dolomite				
4487	5986		Queen Sandy Dolomite				
5986			Yates Dolomite				
7400	8120	720	Tubb Dolomite				
8120	9650	1530	Abo Dolomite				
9650	10375	725	Wolfcamp Limestone				
10375	10546	171	Penn Limestone				

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WELL NAME AND NUMBER Texas Oil & Gas Corp. - Etcherry #1

LOCATION 660 FNL, 660 FEL, Section 6, T15S, R343  
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Texas Oil & Gas Corp.

DRILLING CONTRACTOR MORANCO Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>1 224</u>	<u>1 5531</u>	<u>3 3/4 9672</u>	
<u>1/2 405</u>	<u>2 6026</u>	<u>4 9800</u>	
<u>1 939</u>	<u>1 3/4 6149</u>	<u>3 1/2 9819</u>	
<u>3/4 1435</u>	<u>1 3/4 6397</u>	<u>3 1/2 9918</u>	
<u>3/4 1909</u>	<u>3/4 6895</u>	<u>3 9951</u>	
<u>3/4 2302</u>	<u>1 7047</u>	<u>3 10,013</u>	
<u>1/4 2705</u>	<u>1/4 7577</u>	<u>3 10,106</u>	
<u>1/2 3238</u>	<u>1/2 8081</u>	<u>3 10,199</u>	
<u>3/4 3704</u>	<u>2 8494</u>	<u>2 1/2 10,293</u>	
<u>3/4 4191</u>	<u>1 3/4 9001</u>	<u>2 10,558</u>	
<u>1 4500</u>	<u>4 9497</u>		
<u>1 5038</u>	<u>4 9649</u>		

Drilling Contractor MORANCO Drilling, Inc.

By Wiley Gilmore

Subscribed and sworn to before me this 7th day of September 1986

My Commission expires:

11-8-86

Mary A. Crow  
Notary Public  
Lea County, New Mexico