

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-28233
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  Vawter
8. Well No. 1
9. Pool name or Wildcat West Lovington Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerind Oil Company Limited Partnership	
3. Address of Operator 415 W. Wall, Suite 500 Midland, Texas 79702	
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>15 S</u> Range <u>35 E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/19/96: Reached TD of 11,890'. Unable to run logs, could not get logging tools below 11,070'.  
7/20/96: Set cement plugs as follows:

1.	11,287' - 11,440' (153')	40 sx	Class "P" W/ 0.06% HRT
2.	9,587' - 9,740' (153')	40 sx	Class "P" W/ 0.06% HRT
3.	8,193' - 8,380' (200')	50 sx	Class "P" Neat
4.	5,981' - 6,140' (159')	40 sx	Class "P" Neat
5.	4,512' - 4,650' (138')	50 sx	Class "P" Neat
6.	1,708' - 1,800' (92')	30 sx	Class "P" Neat
7.	0' - 15' (15')	10 sx	Class "P" Neat

Casing left in hole: 13-3/8" 54.5# set @ 410', 8-5/8" 24#, 28#, 32# set @ 4600'. Released rig at 12:00 noon 7/21/96. Weld on cap and dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE General Partner DATE Sept. 10, 1996

TYPE OR PRINT NAME Robert C. Leibrock TELEPHONE NO. 915/682-8217

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: