

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Amerind Oil Company Limited Partnership 415 West Wall, Suite 500 Midland, TX 79701-4467		² OGRID Number 000671
		³ API Number 30 - 025-28233
⁴ Property Code 19141	⁵ Property Name Vawter	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	31	15S	35E		990	North	2310	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	31	15S	35E		990	North	2310	East	Lea

⁹ Proposed Pool 1 West Lovington Strawn	¹⁰ Proposed Pool 2
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¹¹ Work Type Code E & D	¹² Well Type Code 0	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4018.5
¹⁶ Multiple No	¹⁷ Proposed Depth 11,900	¹⁸ Formation Strawn	¹⁹ Contractor Hondo	²⁰ Spud Date July 12, 1996

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
* 17-1/2	13-3/8	54.5	410	400 sx C1s C	
* 11	8-5/8	24, 28, 32	4600	1200 sx Lite &	
				200 sx C1s C	
7-7/8	5-1/2	17, 20	11,900	500 sx C1s C	9000'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Re-enter Harvey E. Yates Company Vawter No. 1 (old TD 11,445') and deepen to test Strawn formation. Projected new TD 11,900'.

Fresh water gel mud.

Permit Expires 1 Year From Approval

Date Unless Drilling Underway

Re-Entry

* Casing left in hole.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

[Signature]

Printed name:

Robert C. Leibrock

Title:

General Partner

Date:

July 10, 1996

Phone:

915/682-8217

OIL CONSERVATION DIVISION

Approved by: *Orig. Signed by*

Paul Kautz

Title:

Geologist

Approval Date:

JUL 11 1996

Expiration Date:

Conditions of Approval:

Attached ☐