

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
5603	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER K 2130 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 15S RANGE 33E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Hawk XQ State
9. Well No.
1
10. Field and Pool, or Wildcat
Penn Saunders Permo Upper

15. Elevation (Show whether DF, RT, GR, etc.)
4205.5' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 1:00 PM 6-19-83 with cable tools. Drilled to TD 25'. Moved in rotary tools and begin drilling 17-1/2" hole 10:00 PM 6-20-83. Ran 11 jts of 13-3/8" 48# J-55 casing set 453'. 1-Texas Pattern notched guide shoe set 453'. Insert float set 413'. Cemented w/450 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 10:30 AM 6-21-83. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 21 sacks. WOC. Drilled out 10:30 PM 8-21-83. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Production Supervisor DATE 6-28-83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE JUL 5 1983

CONDITIONS OF APPROVAL, IF ANY: