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INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffied or seepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

No. 2, from))		*********	toto	(Attach addit	••••••••		feetfeet	•	Formation
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No. 2, from))		*********	totototo	•••••••••••••••••••••••••••••••••••••••	••••••••		feetfeet	•	
No. 2, from))		*************	toto		**********		feet	•	
No. 2, from	1		***********	to		*********		seet	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
No. 1. from	1			*n '				for a		
				l elevation to which wa			SANDS	5		
No. 3, from	1	***************	t	to	No.	6, from	2	***************************************	•••••••	to
										to
				to		4, froz	n	***************************************		to
I CISCO	(Bough	C)	—— T		Т. 1 R GAS SAI				Т.	
T. Wolfe	amp	···	т		Т. О	Chinle			T.	
T. Glorie	ta		T.	McKee	Base	e Green	nhorn	·····	т.	Granite
				T. Simpson						
				T. Montoya						
				T. Devonian		T. Menefee				
						T. Cliff House				
T. Yates										Penn. "D"
		 	T.	Strawn	Т. 1	Kirtlan	d-Fruitl	and	T.	Penn. "C"
B. Salt _			**	Canyon	T. (Ojo Al	amo		_ т.	Penn. "B"

CONTAIN WHAT TO BEATS REDGY AND MIDERALS DEPARTMENT

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LAND OFFICE			
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND								
t.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Cyerolog							
	Santa Fe Energy Operat	ing Partners, L.P.						
	500 W. Illinois, Suite		Other (Please explain)					
	Now Well	Change in Transporter of:						
	Recompletion X	Oil Dry G	= 1					
	If change of ownership give name	control dat control						
H.	DESCRIPTION OF WELL AND		8/1/88					
	UTP	well No. Pool Name, including f 2 N. Anderson R		2				
	Unit Letter G : 165	O Feet From The North Li	ne and 1980 Feet From	The East				
	Line of Section 21 To	mahip 15S Range	32E , NMPM, Lea	County				
п.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS SCURLOCK PERMIAN CORP					
	Name of Authorized Transporter of Cit	or Condensate	Address (Give address to which appro					
	Permian Corporation Curl		P. O. Box 3119, Midland Address (Give adaress to which appro					
	Conoco, Inc.		7408 Andrews Hwy, Odessa, TX 79765					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas octually connected? WY	6-7-88				
٧.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,						
	Designate Type of Completion	on $-(X)$ X Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty				
	Date NAMEN plug back 6-6-88	Date Compl. Ready to Prod. 6-9-88	Total Depth 12,502'	P.B.T.D. 12,012'				
	Elevations (DF, RKB, RT, GR, etc.) 4318.8 GR	Viame of Producing Formation Wolfcamp	Top Oil/Gas Pay 8951 '	Tubing Depth 9688' Depth Casing Shoe				
	9816-9863 [†]		•	12,502'				
		TUBING, CASING, AN	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		1						
٧.	TEST DATA AND REQUEST FOOL WELL	able for this d	epth or be for full 24 hours)	and must be equal to or exceed top allow				
	Date First New.Oil Run To Tanks	Date of Test 6-9-88	Producing Method (Flow, pump, gas l Flowing	iji, eic.,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24 Actual Prod. During Test	500	O Water-Bbls.	13/64 Ggs.MCF				
	Retual Prod. During 1981	113	0	144				
•								
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cooling Pressure (Shat-in)	Choke Size				
1.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA					
	I hereby certify that the rules and r Division have been compiled with	and that the information given	BY ORIGINAL SIGNED BY JERRY SEXTON					
	above is true and complete to the	best of my knowledge and belief.	DIGITALE	a der oftensk				
	a ii 1			compliance with mutin 1104.				
	Billie Hor		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.					
	Sr. Production	•						
•	(Yu							
	6-10-88	(e)						
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Separate Forms C-104 must be filed for each pool in multiple					