NE	6TATE OF NEW MEXICO NGY AND MINIFRALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78	
	EUSTINUTION P. O. BOX 2088 TANTA FE SANTA FE, NEW MEXICO 87501				
	FILE	SANTA PL, NEV			
	LAND OFFICE REQUEST FOR ALLOWABLE				
	AND OPERATION CORRATION OF TRANSPORT OIL AND NATURAL GAS				
Chelolol					
	Santa Fe Energy Co	Santa Fe Energy Company			
	500 W. Ohio, Midla Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well XX	Change in Transporter of:		,	
	Recompletion	Oil Dry Ca Casinghead Gas Conder	FI		
If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOL and address of previous owner					
11 .	DESCRIPTION OF WELL AND I	NOTIFY THIS OFFICE. LEASE [Well No.] Pool Name, Including F	ormation (6-1-24) Kind of Le	Dag Least No.	
	Leono Name UTP	2 Feather Morrow			
Location Unit LetterG : 1650 Feel From The North Line and 1980 Feel From The EAST					
				n The <u>EAST</u>	
	Line of Section 21 Tom	mship 15S Range	32E , NMPM,	Lea County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Cil	XX of Condensate	P.O. Box 3119 Midland		
	Permian Corporation Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Conoco, Inc.	Unit Sec. Twp. Rgc.	7408 Andrews Hwy, Ode	ssa, Texas79765	
	if well produces oil or liquids, give location of tanks. G 21 15 32 yes 4/17/84				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
: v .	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty	
	Designate Type of Compress Date Spudded	Date Compl. fieady to Prod.	Total Depth	P.B.T.D.	
	8/4/83	10/21/83	12,505	12,381 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) KB 4318.8, GL 4302.8	Mame of Producing Formation Morrow	Top Oll/Gas Pay 12,056	12,258	
	Perforgilona	[Depth Casing Shoe 12,505	
	12,363 - 12,381 (6		D CEMENTING RECORD	12,505	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 530	
	<u>17-1/2''</u> 11''	<u>13-3/8''</u> 8-5/8''	489.32	1850	
	7-7/8"	5-1/2"	12505	1300	
		DRALLOWARLE (Test must be a	ler recovery of social volume of load a	il and must be equal to or exceed top allow	
Υ.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date Flist New Oil Run To Tanks 4/17/84	Date of Test 4/22/84	Flow		
	Length of Test	Tubing Procesus	Casing Pressure	Choke Size	
	24 hr Actual Prod. During Test	1500 Oll-Bbis.	Wate: - Bbls.	Variable Ga:-MCF	
		132	-0-	560	
	GAS WELL				
	Actual Frod. Tost-MCF/D	Longth of Test	Bbls. Condenacte/MMCF	Gravity of Condensate	
	Teeting Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Procesure (Shut-in)	Choke Size	
۲	CERTIFICATE OF COMPLIANC	E	OIL CONSERV	ATION DIVISION	
	APR 3 0 1984			0 1984	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		BYORIGINAL SIGNED BY JERRY SEXTON		
	above is true and complete to the	best of my knowledge and belief.	DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with null 2 1104. If this is a request for allowable for a newly drilled or deepend- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for elia- able on now and recompleted wells. Fill out only "excitons I, II, III, and VI for changes of owner: well name or number, or transporter or other such change of condition Leparate Forms C-104 must be filled for erch pool in multipli- completed wells.		
	Butter 2/00	d			
	(Signa	twe)			
	Sr. Production Cle	and the second			
	April 23, 1984	والمحافظ والمحاف			
	(Do	¢ /			
ł			a contraction of the second		

and Development of the second s

ſ

É

- Constant values of the state of the second of the second

APR 27 1984 HOBES OFFICE