

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling Well</u>		7. Unit Agreement Name	
2. Name of Operator <u>Santa Fe Energy Company</u>		8. Farm or Lease Name <u>UTP</u>	
3. Address of Operator <u>7200 I-40 West Amarillo, Texas 79106</u>		9. Well No. <u>2</u>	
4. Location of Well UNIT LETTER <u>G</u> , <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>21</u> TOWNSHIP <u>15S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat <u>Feather Morrow</u>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <u>Lea</u>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 12:00 noon 8-4-83. Drill 17 1/2" hole to 490'. Run 10 joints 13 3/8" 61.0 ppf ST&C K-55 and 2 joints 54.5 ppf ST&C K-55. Set at 489.32'. Cement with 530 sacks Class "C" 2% CaCl<sub>2</sub>, 1/4# Flocele per sack. Plug down at 10:30 PM 8-4-83. WOC. Cut off conductor. Cut off 13 3/8" casing. Weld on casing head. Test casing to 600 psi/30 minutes. Drill out after WOC, total of 13.5 hours.

*Min WOC 18 hrs*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael R. Bunt TITLE Senior Drilling Engineer DATE 8-10-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE AUG 15 1983  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
AUG 12 1983  
C.C.D.  
HOEBS OFFICE