30-025-28263

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DISTRIBUTION	NEW MEXICO OIL CONS	SERVATION COMMISSIO		Form C-191	
SANTA FE			•	Revised 1-1-65	
FILE			Γ	5A. Indicate Type of Lease	
U.S.G.S.			1	STATE X FEE	
LAND OFFICE				5, State Oil & Gas Lease No.	
OPERATOR					
			F	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
APPLICATION FOR I	PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK			
1a. Type of Work				7. Unit Agreement Name	
DRILL XX	DEEPEN	PLUC	ЗВАСК		
b. Type of Well				8. Farm or Lease Name	
	OTHER	SINGLE M	ZONE	UTP	
2. Name of Operator				9. Well No.	
Santa Fe Energy Company			1	2	
3. Address of Operator		·····		10. Field and Pool, or Wildcat	
7200 I-40 West, Amaril1	o, Texas 79106		1	Feather Morrow	
4. Location of Well UNIT LETTER	G LOCATED 1650	FEET FROM THE NO	rth LINE	111 Mart and Hitch Mill	
			ł	HALANDA MAARTA ().	
AND 1980 FEET FROM THE	east LINE OF SEC. 21	TWP. 155 RGE.	32E NMPM		
λ	//////////////////////////////////////		UIIIIII	12. County	
				Lea	
///////////////////////////////////////					
<u> </u>	<u>+++++++++++++++++++++++++++++++++++++</u>	19. Proposed Depth	19A. Formation		
///////////////////////////////////////		12,500'	Morrov		
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond			22. Approx. Date Work will start	
4302.8'	Blanket, Current	McVay Drilli	ng Co.	July 15, 1983	
23.					
PROPOSED CASING AND CEMENT PROGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5	350'	280	Surface
11 "	8 5/8"	32.0	4063'	760	Surface
5 1/2"	5 1/2"	17.0 and 20.0	12,500'	To be determine	d 600' above
	1	1		1	producing zone

Propose to drill to 350' or 50' into Red Bed formation which ever is deeper. Run and cement to surface 13 3/8" casing. Nipple up BOP and test. Drill to 4063' or 50' into San Andres formation. Run and cement to surface 8 5/8" casing. Retest BOP. Drill to 12,500'. Either run and cement production casing or plug and abandon as per N.M.O.C.C. Rules depending upon log, core, and/or test results.

APPROVAL VALID FOR / 80 PERMIT EXPIRES /////8 UNLESS DRILLING UNDERV	DAYS
PERMIT EXPIRES 1118	Ţ
DIVLESS DRILLING UNDERV	VAY

hereby certify that the information above is t	ue and complete to the best of my knowledge and belief.	
and Michaelk. Bento-	Title Senior Drilling Engineer	July 1, 1983
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		JUL 1 1 1983



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NL AEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C+128 Effective 1-1-65

		All distances must be fro	on the outer boundaries of	the Section	
perator CANT			Lease		Well Me.
	A FE ENERGY (STATE UTP	· · · · · · · · · · · · · · · · · · ·	NO. 2
G G	Section 21	Township 15 SOUTH	Bonge 32 EAST	Cunty LEA	
Actual Epotage La	cation of Well:	-			
1650		ORTH line and	1980 tee	timmine EAST	1:ne
ur und Level Elev	Producing Fo	rmation	Pont		edicated Acreage:
4302.8	Morro		Feather Morro		40.0 Attes
1. Outline t	he acreage dedic	ated to the subject wel	l by colored pencil o	r hachure marks on the	plat below.
interest a	ind royalty).				reaf (both as to working
3 If more th dated by	communitization,	different ownership is de unitization, force-poolin	g.etc?	have the interests of a	ll owners been consoli-
Lj ies		nswer is "yes," type of	consolidation		
If answer this form	is "no," list the if necessary.)	owners and tract descri	ptions which have ac	tually been consolidate	ed. (Use reverse side of
	•	ad to the well with 11			
forced-poo	oling, or otherwise	ed to the well until all i)or until a non-standard	nterests have been o	onsolidated (by commu	initization, unitization,
sion.			unit, enninating suc	n interests, has been a	pproved by the Commis-
	i I		1	(CERTIFICATION
	I		ļ		
			ł	i i	lify that the information con-
			l.		is true and complete to the
	1	0	1	Dest of my k	nowledge and belief.
	ļ			Maha	11 Binton
			-, -,	Senior Dr	illingEngineer
	I.	ית יז דיין		Position	
	ł		/1980'		Energy Company
	ļ	1		July 7,	983
	l	1	1	Date	
			Λ		
		//////	1111		
	1	- Contraction of the second	5.00		
	i	A STATE A GAL	AN		rtify that the well location
	1	18:1 51	ALE OF CON	1 1	s plat was plotted from field val surveys mode by me or
	ł	135			ervision, and that the same
	I		676 Q		correct to the best of my
	1			kлowledge an	d belief.
	+	<u>-</u>	Meret #		
		10.26	and the second		E 30, 1983
	1		i i	Cate Surveyed	
	ł		1	Registeren Frid	essional Engineer
	ł		1	ma or hand Su	
	1		t		22/1/1
	l	1	1		Huller
330 660 -	90 1320 1650 1980	2310 2640 2000	1500 1000 50		RONALD J. EIDSON, 3239
		2000	1500 1000 50		J. EIUSUN, JESA ;


