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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-83

6a. Indicate Type of Lease	State ☒ Fee ☐
5. Date Oil & Gas Lease No.	L-6690

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REFR. ☐ OTHER ☐

2. Name of Operator
J. M. Huber Corporation

3. Address of Operator
1900 Wilco Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **West** LINE AND **1980** FEET FROM

South **7** **15S** **35E**

15. Date Spudded **11/13/83** 16. Date T.D. Reached **12/4/83** 17. Date Compl. (Ready to Prod.) **1/4/84** 18. Elevations (D.F., RKB, RT, GR, etc.) **KB: 4056'** 19. Elev. Casinghead **4040'**

20. Total Depth **10,500'** 21. Plug Back T.D. **10,420'** 22. If Multiple Complet., How Many **0-TD** 23. Intervals Drilled By **Rotary Tools** 24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,379'-416' Wolfcamp

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Dual Ind., Dual Sp. Neutron-Comp. Dens.

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	420'	17-1/2"	560 sks	
8-5/8"	24,28,32	4576'	11"	2100 sks	
5-1/2"	15.5,17	10,498'	7-7/8"	1460 sks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,255'	10,251'

31. Perforation Record (Interval, size and number)
10,379-382; 388'-391'; 401'-404'; 408'-411'; 10,413'-416'. w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION							
Date First Production 1/4/84		Production Method: (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI: WOPLC	
Date of Test 1/4/84	Hours Tested 6-3/4	Choke Size 20/64	Prod'n. Per Test Period 487	Oil - BBL 137	Gas - MCF 52	Water - BBL 3	Gas-Oil Ratio 330
Flow Tubing Press. 550	Casing Pressure 0	Calculated 24-Hour Rate 487	Oil - BBL 487	Gas - MCF 186	Water - BBL 10	Oil Gravity - API (Corr.) 46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Joe Harrison

35. List of Attachments
Dual Ind. Log, DSN-CD Log, Summary of DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **R. R. Glenn** TITLE **Dist. Prod. Manager** DATE **1/6/84**

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Department not later than 10 days after the completion of any newly-filled or deepened well. It shall be accompanied by the copy of all logs and data and activity logs run in the well and a summary of all special tests conducted, including full logs to the bottom of the well. In the case of hydraulically fractured wells, true vertical depth shall also be reported. For multiple completions, Form 50 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required, see Rule 112.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Land _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2992	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3810	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4564	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____ 6208	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellsburger _____	T. Dakota _____	T. _____
T. Blaine _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7318	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8090	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9554	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10,072	to _____ 10,100	No. 4, from _____	to _____
No. 2, from _____ 10,300	to _____ 10,416	No. 5, from _____	to _____
No. 3, from _____	to _____	No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet. _____
No. 2, from _____	to _____	feet. _____
No. 3, from _____	to _____	feet. _____
No. 4, from _____	to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4564	6208		Dolomite (San Andres)				
6208	6390		Shaley Sand (Glorieta)				
6390	7318		Dolomite (Clearfork)				
7318	7435		Shaley Sand (Tubb)				
7435	8090		Dolomite				
8090	9554		Dolo., Shale, Anhy. (Abo)				
9554	TD		Limestone				
	10,500						

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