	י		AMENDED
NO. OF COPIES RECEIVED	4		
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-111
SANTA FE	T KEQUESI	FOR ALLOWABLE AND	Effective 1-1-65
FILE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	245
U.S.G.\$.	- AUTHORIZATION TO TRA		
LAND OFFICE	1	CASINGHEAD GAS FLARED AFTER	S MUST NOT BE
TRANSPORTER GAS	1	HNIESS AN DECE	The same of the sa
OPERATOR	1	UNLESS AN EXCE IS OBTAINED.	PTION TO R-4079
PRORATION OFFICE	1	2 obiamely,	
Operator			
J. M. Huber Corpora	ation		
1900 Wilco Bldg., I	Midland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:		1 .
Recompletion	Oil Dry Ga	is [Payrea	1, 0, 1
Change in Ownership	Casinghead Gas Conden		
Change in Ownership			
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		7 ((00
Superior State	1 Morton Wolfcam	Come Federa	State L-6690
Location			
	980 Feet From The South Lin	ne and 1980 Feet From	The West
Unit Letter;;	you rect from the		
Line of Section 7	ownship 15S Range	35E , NMPM, I	Lea County
Line of Section.			
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	language de la companie de la senti
Name of Authorized Transporter of Oi	il X or Condensate	Address (Give dadress to miter apply	
,	Amoco Pipeline, 302	E. Ave. A, Lovington, 1	M 88260
Name of Authorized Transporter of Co	ssinghead Gas X or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent,
	Warren Petroleum, E	30x 38, Tatum, NM 88267	-
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	
give location of tanks.	K 7 15S 35E	no As	s soon as possible
If this production is commingled W	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completi	Q1:U11	X	
	l !	<u></u>	· · · · · · · · · · · · · · · · · · ·
Date Spudded		Total Depth	P.B.T.D.
1 1-0 100	Date Compl. Ready to Prod.	Total Depth 10.500	P.B.T.D. 10,420'
11/13/83	01/04/84	10,500'	
Elevations (DF, RKB, RT, GR, etc.,	01/04/84 Name of Producing Formation	10,500' Top Oil/Gas Pay	10,420'
Elevations (DF, RKB, RT, GR, etc., KB 4056'	01/04/84	10,500'	10,420 Tubing Depth 10,255 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc., KB 4056'	01/04/84 Name of Producing Formation Wolfcamp	10,500' Top Oil/Gas Pay 10,379'	10,420 [†] Tubing Depth 10,255 [†]
Elevations (DF, RKB, RT, GR, etc., KB 4056'	01/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411';	10,500' Top Oil/Gas Pay 10,379' 413'-416'; w.2JSPF	10,420 Tubing Depth 10,255 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391	01/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN	10,500' Top Oil/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD	10,420 Tubing Depth 10,255 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE	01/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE	10,500' Top Oil/Gas Pay 10,379' 413'-416'; w.2JSPF	Tubing Depth 10,255' Depth Casing Shoe 10,498'
Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE	01/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8"	10,500' Top Oil/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420'	10,420¹ Tubing Depth 10,255¹ Depth Casing Shoe 10,498¹
Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE 17½" 11"	01/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8"	10,500' Top Off/Gas Pay 10,379' 413'-416'; w.2JSPF D CEMENTING RECORD DEPTH SET 420' 4516'	10,420¹ Tubing Depth 10,255¹ Depth Casing Shoe 10,498¹ SACKS CEMENT 550
Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE	01/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8"	10,500' Top Oil/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420'	10,420 [†] Tubing Depth 10,255 [†] Depth Casing Shoe 10,498 [†] SACKS CEMENT 550 2100
Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE 17½" 11" 7-7/8"	01/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2"	10,500' Top On/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420' 4516' 10,498'	10,420 t Tubing Depth 10,255 t Depth Casing Shoe 10,498 t SACKS CEMENT 550 2100 1460
Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE 17½" 11" 7-7/8" V. TEST DATA AND REQUEST 1	01/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2"	10,500' Top On/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420' 4516' 10,498' after recovery of total volume of load oil lepth or be for full 24 hows)	Tubing Depth 10,255' Depth Casing Shoe 10,498' SACKS CEMENT 550 2100 1460 and must be equal to or exceed top allow
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Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE 17'2" 11" 7-7/8" V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Bun To Tanks	01/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this d	10,500' Top Oil/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420' 4516' 10,498' after recovery of sotal volume of load oil lepth or be for full 24 hours) Producing Method (Flow. pump, gas left) Flow	Tubing Depth 10,255 Depth Casing Shoe 10,498 SACKS CEMENT 550 2100 1460 and must be equal to or exceed top allowift, etc.)
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Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE 17'2" 11" 7-7/8" V. TEST DATA AND REQUEST 10 OIL WELL Date First New Oil Bun To Tanks 01/04/84 Length of Teach	O1/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test 01/04/84 Tubing Pressure	10,500' Top Oil/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420' 4516' 10,498' after recovery of sotal volume of load oil lepth or be for full 24 hours) Producing Method (Flow. pump, gas left) Flow	Tubing Depth 10,255' Depth Casing Shoe 10,498' SACKS CEMENT 550 2100 1460 and must be equal to or exceed top allowiff, etc.) Choke Size 20/64"
Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE 17'2" 11" 7-7/8" V. TEST DATA AND REQUEST 10 OIL WELL Date First New Oil Bun To Tanks 01/04/84 Length of Test // 6-3/4-hrs.	O1/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this d	10,500' Top On/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420' 4516' 10,498' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flow Casing Pressure	Tubing Depth 10,255' Depth Casing Shoe 10,498' SACKS CEMENT 550 2100 1460 and must be equal to or exceed top allowift, etc.) Choke Size 20/64" Gas-MCF
Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE 17'2" 11" 7-7/8" V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Bun To Tanks 01/04/84 Length of Teel/4 6-3/4—hrs. Actual Prod. During Test	O1/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test O1/04/84 Tubing Pressure 550 psi	10,500' Top On/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420' 4516' 10,498' after recovery of sotal volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flow Casing Pressure 0	Tubing Depth 10,255' Depth Casing Shoe 10,498' SACKS CEMENT 550 2100 1460 and must be equal to or exceed top allowiff, etc.) Choke Size 20/64"
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Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE 17'2" 11" 7-7/8" V. TEST DATA AND REQUEST 10 OIL WELL Date First New Oil Bun To Tanks 01/04/84 Length of Test// 6-3/4-hrs. Actual Prod. During Test 137 BO	O1/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test 01/04/84 Tubing Pressure 550 psi	10,500' Top Oil/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420' 4516' 10,498' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas I Flow Casing Pressure 0 Water-Bbls. 10	Tubing Depth 10,255' Depth Casing Shoe 10,498' SACKS CEMENT 550 2100 1460 and must be equal to or exceed top allowift, etc.) Choke Size 20/64" Gas-MCF 186
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Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE 17'2" 11" 7-7/8" V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Bun To Tanks 01/04/84 Length of Test// 6-3/4-hrs. Actual Prod. During Test 137 BO GAS WELL Actual Prod. Test-MCF/D	O1/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test O1/04/84 Tubing Pressure 550 psi Oil-Bbis 487	10,500' Top Oil/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420' 4516' 10,498' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas I Flow Casing Pressure 0 Water-Bbls. 10	Tubing Depth 10,255' Depth Casing Shoe 10,498' SACKS CEMENT 550 2100 1460 and must be equal to or exceed top allowift, etc.) Choke Size 20/64" Gas-MCF 186
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Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE 17'2" 11" 7-7/8" V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Bun To Tanks 01/04/84 Length of Tee// 6-3/4-hrs. Actual Prod. During Test 137 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	O1/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test O1/04/84 Tubing Pressure 550 ps1 Oil-Bhis 487 Length of Test Tubing Pressure (Shut-in)	10,500' Top Oil/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420' 4516' 10,498' after recovery of sotal volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flow Casing Pressure 0 Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 10,255' Depth Casing Shoe 10,498' SACKS CEMENT 550 2100 1460 and must be equal to or exceed top allowift, etc.) Choke Size 20/64" Gas-MCF 186 Gravity of Condensate Choke Size
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Elevations (DF, RKB, RT, GR, etc., KB 4056' Perforations 10,379'-382'; 388'-391 HOLE SIZE 17'2" 11" 7-7/8" V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Bun To Tanks 01/04/84 Length of Teel/4 6-3/4—hrs. Actual Prod. During Test 137 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	O1/04/84 Name of Producing Formation Wolfcamp 1'; 401'-404'; 408'-411'; TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test O1/04/84 Tubing Pressure 550 psi Oil-Bhis 487 Length of Test Tubing Pressure (Shut-in)	10,500' Top Oil/Gas Pay 10,379' 413'-416'; w. 2JSPF D CEMENTING RECORD DEPTH SET 420' 4516' 10,498' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas I Flow Casing Pressure 0 Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV JAN 1	Tubing Depth 10,255' Depth Casing Shoe 10,498' SACKS CEMENT 550 2100 1460 and must be equal to or exceed top allow ift, etc.) Choke Size 20/64" Gas-MCF 186 Gravity of Condensate Choke Size ATION COMMISSION 1984

(Signature)

(Title)

(Date)

R. R. Glenn

(915)682-3794

1-9-84

District Prod. Mgr.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip!