

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator J. M. Huber Corporation	
Address 1900 Wilco Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	CASINGHEAD GAS MUST NOT BE FLARED AFTER 3/4/84 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Superior State	Well No. 1	Pool Name, Including Formation Morton Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. L-6690
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 7 Township 15S Range 35E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Amoco Pipeline, 302 E. Ave. A, Lovington, NM 88260					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Warren Petroleum, Box 38, Tatum, NM 88267					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 7	Twp. 15S	Rge. 35E	Is gas actually connected? no	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11/13/83	Date Compl. Ready to Prod. 01/04/84		Total Depth 10,500'		P.B.T.D. 10,420'			
Elevations (DF, RKB, RT, GR, etc.) KB 4056'	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10,379'		Tubing Depth 10,255'			
Perforations 10,379'-382'; 388'-391'; 401'-404'; 408'-411'; 413'-416'; w.2JSPF					Depth Casing Shoe 10,498'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		420'		550			
11"	8-5/8"		4516'		2100			
7-7/8"	5 1/2"		10,498'		1460			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

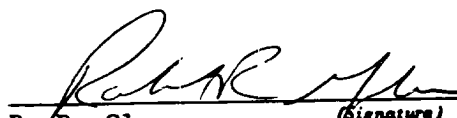
Date First New Oil Run To Tanks 01/04/84	Date of Test 01/04/84	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 6-3/4 hrs.	Tubing Pressure 550 psi	Casing Pressure 0	Choke Size 20/64"
Actual Prod. During Test	Oil - Bbls. 137	Water - Bbls. 10	Gas - MCF 186

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


R. R. Glenn (Signature)
District Prod. Mgr. (Title)
1-9-84 (Date) (915)682-3794

OIL CONSERVATION COMMISSION
APPROVED JAN 11 1984, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1106.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

RECEIVED
JAN 10 1994
FBI
HONOLULU OFFICE

LANDIS DRILLING COMPANY
P. O. Box 3579
MIDLAND, TEXAS 79702

OPERATOR J. M. Huber Corporation ADDRESS 1900 Wilco Bldg., Midland, TX 79701

LEASE NAME Superior State WELL NO. #1

LOCATION 1980'FWL & 1980'FSL, Section 7, T-15-S, R-35-E, Lea County, New Mexico

DEPTH	ANGLE- INCLINATION DEGREES	DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
200	1/2	1.75	1.75
420	1/2	1.92	3.67
926	1/4	2.21	5.88
1399	1/4	2.07	7.95
1905	1/2	4.42	12.37
2410	1/2	4.41	16.78
2925	1/4	2.25	19.03
3395	1/4	2.05	21.08
3901	1/2	4.42	25.50
4407	1/2	4.42	29.92
4576	1/4	.74	30.66
5061	1/4	2.12	32.78
5564	1/2	4.39	37.17
6071	3/4	6.64	43.81
6571	1/2	4.37	48.18
7051	1/2	4.19	52.37
7283	3/4	3.04	55.41
7775	3/4	6.44	61.85
8256	3/4	6.30	68.15
8755	3/4	6.53	74.68
9267	1	8.93	83.61
9767	1 1/2	13.09	96.70
9961	1 3/4	5.92	102.62
10,500	3 1/4	30.56	133.18

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Gary W. Chappell
TITLE: Vice President - Contracts

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief, such well was not intentionally deviated from the true vertical whatsoever.

Pamela A. Hughes
AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 14th day of December, 1983.

Pamela A. Hughes
Pamela A. Hughes
Notary Public in and for the

RECEIVED

JAN 10 1984

RECEIVED