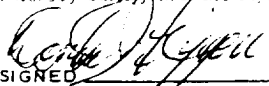


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name PAYNE	
2. Name of Operator READING & BATES PETROLEUM COMPANY				9. Well No. 1	
3. Address of Operator 810 North Dixie Blvd. Room 202 Odessa, Texas 79761				10. Field and Pool, or Wildcat W. Lovington Penn	
4. Location of Well UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM East THE LINE OF SEC. 24 TWP. T-16-S RGE. R-35-E NMPM				12. County LEA	
15. Date Spudded 8-26-83	16. Date T.D. Reached 10-1-83	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) KB 3977.3 DF 3979.8	19. Elev. Casinghead 3953.3	
20. Total Depth 11,985'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-11985 Cable Tools -	25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name				27. Was Well Cored -	
26. Type Electric and Other Logs Run LDT, CNL, DIL, EPT					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50#	484	17 1/2	50sx High early 2 w/ D 29	3%CaCl
9 5/8	40#	4877.1	12 1/4	2460 sx lite weight & 200	sx tail in HE
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		Donal J. Kipgen		TITLE Production Supt.	
				DATE 11-30-83	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2015	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,378	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3215	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4105	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4835	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6340	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7610	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8300	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9580	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2000	2000	Shale & Red Bed				
2000	4000	2000	Salt, Anhy, Dolo				
4000	9850	5850	Dolo				
9850	10300	450	Dolo, Limestone Chert Shale				
10300	10500	200	Dolo, Limestone Chert				
10500	11800	1300	Sandstone Limestone TRC Chert				
11800	11985	185	Shale Limestone TRC Sandstone Chert				

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