

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002528313
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	(002279) State 32
8. Well No.	#1
9. Pool name or Wildcat	(01920) Anderson Ranch N. (Wolfcamp)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4306' Ground Level

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator H. L. Brown, Jr.
3. Address of Operator P O Box 2237, Midland, TX 79702	4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 32 Township 15-South Range 32-East NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4306' Ground Level	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Currently Have: 16" csg set @ 430', cmt circulated
10 3/4" csg set @ 4253', cmt circulated
7 5/8" csg set @ 12,350'; estimated TOC @ 8600'
PBTD @ 9800'
Perfs @ 9768'-9776'

Plugging Proposal: CIBP @ 9700' w/10 sxs cmt on top; freepoint, cut & retrieve ± 8500' of 7 5/8" csg; circ hole w/mud; spot 75 sxs cmt from 7600' to 7420'; spot 70 sxs cmt from 6950' to 6780'; spot 55 sxs cmt from 4250' to 4110'; spot 50 sxs cmt from 2550' to 2430'; spot 40 sxs cmt from 480' to 380'; spot 10 sxs from 25' to surface; cap well and install dry hole worker.

Estimated Start Date: 8/1/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kerry D. Meise TITLE Operations Engineer DATE 5/31/96
TYPE OR PRINT NAME Kerry D. Meise TELEPHONE NO. 915 683-5216

(This space for State Use)

ORIGINAL SIGNED BY JOHN L. LINTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1996