ERGY AND MINERALS DEPARTMENT -----DISTRIBUTION
SANTA FE
FILE
U.S.G.B.

OIL CONSERVATION DIVIS N P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	RAND OFFICE RANSPORTER OIL GAS PERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
I.	PRONATION OFFICE									
	Address P. O. Box 2237 Midland, Tx. 79702									
	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well									
	Recompletion	oil swabbed during testing of Morrow								
	Change in Ownership	N/A	head Gas X	Conde	nsate X Z	Zone.				
	and address of previous owner DESCRIPTION OF WELL AND		The s	Rexer	n 1/2 .	ue ki				
•	Lease Name	Well No		, including F			Kind of Leas	01-1-	Lease No	
	State 32				State, Feder			or Fee State N/A		
	Unit Letter P : 66	50 Feet F	rom The	S Lin	ne andFeet From			The		
	Line of Section 32 Tox	wnship	15S	Range	32E	, имрм	, Lea		Count	
1.	DESIGNATION OF TRANSPORT		L AND NAT	TURAL GA			MIAN CORP E			
	Name of Authorized Transporter of Oil	_	Condensate [1		o which appro- Houston	ved copy of this form is to 1. Tx. 77001	be sent)		
	The Permian Corporation Name of Authorized Transporter of Car				P. O. Box 1183 Houston Address (Give address to which appro					
	Conce, Inc.				T .			n, Tx. 77252		
	If well produces oil or liquids, give location of tanks.	Unit Se	32 Twp.	Rge.	is gas actual		ed? Whe	10-20-84		
	If this production is commingled with COMPLETION DATA							N/A		
	Designate Type of Completic	on – (X)	Oil Well	Gas Well	Naw Well	Workover	Deepen	1	v. Diff. Res	
	Date Spudded 10-9-83	Date Compl. Ready to Prod. 10-20-84			Total Depth 13,43			P.B.T.D. 12,173'		
	4306' GL				Top Oil/Gas Pay 12,132'			Tubing Depth		
	12,132' - 38',	1				Depth Casing Shoe				
Ī		D CEMENTING RECORD								
ŀ	HOLE SIZE	16"	G & TUBING	SIZE	43	DEPTH SE	<u>T</u>	SACKS CEMENT 275 SX Class C		
-	14-3/4"	10-3	/4"		425			2350 sx pacese		
 	0-1:"		/8"	12,350'		***************************************	775 sx Class H			
	6-12" 5-12"				12,204'			200 sx Class H		
	TEST DATA AND REQUEST FO	OR ALLOWA			pth or be for fu	ll 24 hours,	<i>)</i>		ceed top ails	
	ate First New Oil Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
-	Length of Tost	gth of Test Tubing Pressure			Casing Pressure			Choke Size		
-	Actual Prod. During Test Oil-Bbis.				Water - Bble.			Gas • MCF		
Ļ		1		-/-	<u> </u>					
_	GAS WELL	T						1		
	Actual Prod. Test-MCF/D 190	90 4 hrs.			Bhis. Condensate/MMCF			Gravity of Condensate 62.0 Choke Size		
	back pr. Tubing Pressure (faut-in) 1350#				Cgsing Pressure (Shwt-in)			10/64"		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given					JUN 1 3 1985					
•	above is true and complete to the best of my knowledge and belief.					BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
	*	TITLE								
	William This	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens								
(Signature)					wall, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Production Clerk (Title)					All sections of this form must be filled out completely for allowable on new and recompleted wells.					
_	6-11-85 (Pate)					Fill out only Sections I. II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio				

Separate Forms C-104 must be filed for each pool in multip. completed wells.

(Date)

RECEIVED

JUN 12 1985

olad. Hosas office