

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

IES RECEIVED	
TRIBUTION	
A FE	
LE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			

2. Name of Operator		H. L. Brown, Jr.	
3. Address of Operator		P. O. Box 2237, Midland, Texas 79702	
4. Location of Well			

UNIT LETTER <u>P</u>		LOCATED <u>660</u>		FEET FROM THE <u>S</u>		LINE AND <u>660</u>		FEET FROM	
THE <u>E</u>		LINE OF SEC. <u>32</u>		TWP. <u>15S</u>		RGE. <u>32E</u>		LEA <u>Lea</u>	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, FT, GR, etc.)	19. Elev. Casinghead
10-9-83	2-4-84	10-20-84	4306' GL	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	24. Rotary Tools
13,430'	12,173'	2	XX	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
12,132 - 12,170 (Morrow)				Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp. Density/Comp. Neutron/GR/Caliper-Dual Ind. focused log/GR/Cal.	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	84.00	432'	18 1/2"	275 sx Class C	
10-3/4"	45.5&55.5	4,253'	14-3/4"	2350 sx Pacesetter lite	
7-5/8"	33.7	12,350'	9 1/2"	775 sx Class H	
5 1/2"	20#	12,204'	6 1/2"	200 sx Cl. H	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	12,204'	13,378'	200sxClH		2-7/8"	10,425'	10,425'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,132' - 38'		DEPTH INTERVAL	
12,156' - 70'		AMOUNT AND KIND MATERIAL USED	
		12,132-12,172' 1000 gals 7 1/2% NEFE	
		12,132-12,172' 4000 gals 7 1/2% NEFE	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-20-84		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-15-84	4	10/64"		12	190	0	15.6 MCF/BBL
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1507	0		73	1139	0	62.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Commercial Sales		Bill Skinner	

35. List of Attachments	
Test, electrical and radioactivity logs	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Alan Mills</i>	Production Clerk	11-2-84

7M

RECEIVED

NOV 14 1984

C. S. L.
HOSPICE OFFICE