

OIL CONSERVATION DIVISION

P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
M. L. Brown, Jr.

Address  
P. O. Box 2237 Midland, Texas 79702

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input checked="" type="checkbox"/>

If change of ownership give name  
and address of previous owner N/A

DESCRIPTION OF WELL AND LEASE

Lease Name State 32	Well No. 1	Pool Name, Including Formation Wildcat - Morrow	Kind of Lease State, Federal or Fee State
Location Unit Letter P 660 Feet From The S Line and 660 Feet From The E Line of Section 32 Township 15S Range 32E, NMPM, Lea			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O.Box 1183 Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O.Box 2197 Houston, Texas 77252		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 32 15S 32E	Is gas actually connected? Yes	When 10-20-84

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Drill
		XX	XX					
Date Spudded 10-9-83	Date Compl. Ready to Prod. 10-20-84	Total Depth 13,430'	P.B.T.D. 12,173'					
Elevations (DF, RKB, RT, CR, etc.) 4306' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,132'	Tubing Depth					
Perforations 12,132' - 38', 12,156' - 70'			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
18-1/2"	16"	432'	275 sx Class C
14-3/4"	10-3/4"	4253'	2350 sx pacesetter
9-1/2"	7-5/8"	12,350'	775 sx Class II
6-1/2"	5-1/2"	12,204'	200 sx Class II

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil  
able for this depth or be for full 24 hours)

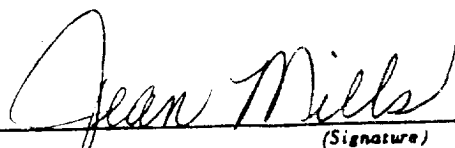
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 190	Length of Test 4 hrs.	Bbls. Condensate/MMCF 12	Gravity of Condensate 62.0
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (shut-in) 1350#	Casing Pressure (shut-in) -0-	Choke Size 10/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

  
(Signature)

Production Clerk  
(Title)

11-2-84  
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 27 1984, 19

BY ORIGINAL SIGNED BY JERRY WATKINS  
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen  
well, this form must be accompanied by a tabulation of the deviat  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allo  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own  
well name or number, or transporter, or other such change of conditi  
Separate Forms C-104 must be filed for each pool in multi  
completed wells.

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