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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator H. L. Brown, Jr. 3. Address of Operator P. O. Box 2237, Midland, Texas 79702 4. Location of Well UNIT LETTER P 660 FEET FROM THE S LINE AND 660 FEET FROM THE E LINE, SECTION 32 TOWNSHIP 15S RANGE 32E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) GL 4306'	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name State 32 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat - Canyon 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-12-84 Running 72 hr. SI BHP for 4 pt. test

2-16-84 Ran 4-point test

2-17-84 SI. WOCU

2-29-84 RU WL unit, prep to perf. Set RBP @ 11,969'. RU Western and spotted 600# (20') 20/40 frac sand on top of RPB, spotted 200 gal 7 1/2% double inhibited HCl acid. Rev circ acid into tbg. Set Model R pker @ 10,425' w/19,000# compression. SION.

3-1-84 RU Western & press. to 1000#. Perforate from 10,498' - 10,508' w/2 JSPF (total 20 holes). Broke down perfs w/200 gals 7 1/2% HCl acid. Max. press. 3000#. Avg. 2 BPM inj. Swabbed 32 BLW. SDON.

3-2-84 Flowing well.

3-5-84 SI. Will install test separator in AM and prep to run 24 hr. initial potential. Will obtain BHP buildup.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jean Mills TITLE Production Clerk DATE 3-20-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 23 1984

RECEIVED
MAR 22 1984
O.C.D.
HOBBS OFFICE