

FIELD DATA SHEET

Type Test: ☐ Initial ☐ Annual ☒ Special		Test Date		Lease No. or Serial No.	
Company <u>H.L. Brown</u>		Connection		Allottee	
Field		Reservoir		Location	
Completion Date		Total Depth		Plug Back TD	
Csg. Size		Wt.		d	
Tbg. Size		Wt.		d	
Type Completion (Describe)		Packer Set At		County or Parish	
Producing Thru		Reservoir Temp. F		Mean Ground Temp. F	
L		H		G _g	
% CO ₂		% N ₂		% H ₂ S	
Baro. Press. - P		State		Prover	
Meter Run		Taps			

DATE	ELAP. TIME	WELLHEAD WORKING PRESSURE			METER OR PROVER				REMARKS
Time of Reading	Hrs.	Tbg. Psig	Csg. Psig	Temp. F	Pressure Psig	Diff.	Temp. F	Orifice	(Include liquid production data: Type - API Gravity - Amount)
12:00	Sip	2373							Richard & Brooke & Stephen on location @ 10:30 am
12:55	Start								
1:10	1/4	2154			300	20.0	90°	1.000	5/64
1:25	1/2	2052			300	16.0	90°	"	
1:40	3/4	1982			300	17.0	90°	"	
1:55	1	1941			300	16.0	92°	"	393 Mcfd
2:10	1 1/4	1875			300	20.0	88	1.00	5/64 * started making fluid
2:25	1 1/2	1832			300	16.0	88	"	increased choke
2:40	1 3/4	1900			300	20.0	86	"	API grav.
2:55	2	1912			300	22.0	86	"	464 Mcfd 62 @ 60°
		Stable	increase	rate					
3:10	2 1/4	1828			300	50.0	84°	1.000	5/64
3:25	2 1/2	1789			310	50.0	84°	"	
3:40	2 3/4	1750			310	52.0	84°	"	
3:55	3	1712			305	54.0	85°	"	753 Mcfd
4:10	3 1/4	1690			305	52.0	85°	1.000	5/64
4:25	3 1/2	1692			310	50.0	84°	"	
4:40	3 3/4	1693			310	50.0	84°	"	725 Mcfd
		Stable	increase	rate					
4:55	4	1615			310	95.0	83°	1.000	12/64
5:10	4 1/4	1572			310	92.0	82°	"	
5:25	4 1/2	1545			310	92.0	80°	"	983 Mcfd
5:30	shut in	to rig up wire line							
7:00	open well	while running wireline							
7:30		1917			300	10.0	76°	1.000	4/64
7:55	shut in	to rig down wireline							
								"	
8:10	Start	2030							
8:25	1/4	1930			310	95.0	80°	1.000	12/64
8:40	1/2	1810			300	100.0	80°	"	
8:55	3/4	1721			320	86.0	82°	"	
9:10	1	1630			350	82.0	82°	"	984 Mcfd