WELL LOCATION AND ACREAGE DEDICATION FLAT

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Operator		All distances must be	Lease	icaries of the Section	<u>. </u>	Well No.	
H.L. BROW	IN, JR.			STATE <i>32</i>		- 32 -1	
Unit Letter Section	on Tr	wnship	Range	County			
P		T-15-S	R-32-E		LEA		
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	 		 		Name R.E Positian Uul Company (H.L. Date	Franking Supt. Brown, 34.	
	ł 				8/1	5/83	<u> </u>

B MEXICO OIL CONSERVATION COMMENTS

WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances	must be	from t	he outer	boundaries	of the	Section.

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Operator			L	480				Well No.
	BROWN, JR.				STATE			32-1
Unit Letter	Section	Township		Range	-	County	- - - A	
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thi s form i No allowa l	f necessary.) ble will be assign	ed to the we	li until all in	terests hav	e been o	onsolida	ted (by co	dated. (Use reverse side c mmunitization, unitization n approved by the Commis
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	1			1 1 1 2			tained h	reening indi the information can erein is true and complete to the my knowledge and belief.
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				1			Company H.L Date	. Brown, 5x. 15/83
	1		-	1	•			·
							shown o notes of under my is true	y certify that the well location in this plat was plotted from field f actual surveys made by me of y supervision, and that the same and correct to the best of my ge and KNEW Made
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				EASTMAN WHIPSTOCK INC. MAGNETIC MULTI-SHOT SURVEY SURVEYOR: GARY DESPAIN	H.L. BROWN STATE 32 WELL NO. 1 LEA COUNTY, NEW MEXICO BD1-449 DECEMBER 05, 1983
	RADIUS OF CURVATURE METHOD		Š	WT1283-S0175 (4253~-12317~)	3

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P. O. Box 5577/Midland, Texas 79704/(915) 563-0511

SURVEY CERTIFICATION SHEET

STATE OF TEXAS COUNTY OF MIDLAND

I, DARY DESPAIN , in the employ of Eastman Whipstock, Inc., did on the days of DECEMBER 05 , 19 83 thru DECEMBER 05 , 19 83 conduct or supervise the taking of a <u>MAGNETIC MULTI-SHOT</u> survey by the method of magnetic orientation from a depth of <u>4253</u> feet to <u>12317</u> feet, with recordings of inclination and direction being obtained at approximate intervals of <u>92</u> feet.

 This survey was conducted at the request of H.L. BROWN

 for their
 STATE 32 WELL NO. 1
 LEA
 County,

 State of
 NEW MEXICO
 , in the
 field.

This data for this survey and the calculation were obtained and performed by me according to standards and procedures as set forth by Eastman Whipstock, Inc. and is true and correct to the best of my knowledge.

Directional Supervisor/ Surveyor

The data for this survey has been examined by me and conforms to principles and procedures set forth by Eastman Withpstock, Inc.

Before me, the undersigned authority, on this day personally appeared <u>GARY DESPAIN</u>, known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that this instrument is a true statement of facts therein recited.

Subscribed and sworn to before me on this day of EC, ,1985

Notary Public in and for the County of Midland, Texas My commission expires



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

August 13, 1996

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

<u>H L Brown Jr</u>

P 0 Box 2237

Midland, TX 70702

Gentlemen:

Form C-103, Report of Plugging, for your State 32 #1-P 32-15s-32e cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- () 1. All pits have been filled and levelled
- () 2. Rat hole and cellar have been filled and levelled.
- () 3. A steel marker 4" in diameter and approximately 4" above ground level has been set in concrete. It must show the <u>OPERATOR, LEASE NAME, WELL NUMBER,</u> <u>QUARTER/QUARTER SECTION OR UNIT LETTER DESIGNATION, SECTION, TOWNSHIP, and</u> <u>RANGE</u> which have been permanently stenciled or welded on the marker.
- () 4. The location has been levelled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- () 5. The dead men and tie downs have been cut and removed.
- () 6. If a one-well lease or last remaining well on lease, the battery and burn pit locations have been levelled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

Very truly yours,

OIL CONSERVATION BIVISION

Jerry Sexton, Supervisor, Dist. 1

FILL IN BELOW AND RETURN TO: 011 Conservation Division, P.O. Box 1980, Hobbs, NM 88241

I certify that the above work has been done and the well referenced above is ready for your inspection and approval.

OPERATOR

NAME AND TITLE

H. L. BROWN, JR. Post Office Box 2237 Midland, Texas 79702-2237

August 22, 1996

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division P O Box 1980 Hobbs, NM 88241-1980

ATTN: JERRY SEXTON

RE: STATE 32 #1P P- 32-15S-32E API: 3002528313 LEA COUNTY, NM

Dear Mr. Sexton:

H. L. Brown, Jr. is in receipt of your letter dated August 13, 1996 in regard to the P & A paper work (C-103) filed on the above referenced well.

The State 32 #1 well has been plugged, but the location has not been restored. H. L. Brown, Jr. is preparing to spud a well around the first of September and plans to move the equipment from the State 32 #1 to the new location.

At this time an exact date for restoring the State 32 #1 location is not known. We will continue to work toward the restoration and notify your office timely.

Sincerely,

H. L. BROWN, JR.

Phyllie & Sunter

Phyllis R. Gunter

prg

cc: files



NEW N ICO OIL CONSERVATION COMMISSION

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Form C-102 Supersedes C-128 Effective 1-1-65

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			Lease	TATE 27		Well No.
	<u>BROWN, JR.</u>			TATE .32		
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thi s form i No allowal	f necessary.) ble will be assign	owners and tract de ned to the well until b) or until a non-stand	all interests have	been consolidate	ed (by communit a, has been appr	ization, unitization, oved by the Commis-
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