

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATOR	
PRODUCTION OFFICE	
Operator	

LYNX PETROLEUM CONSULTANTS, INC.

Address

P.O. Bob 1666 - Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Approval to flare casinghead gas from
this well must be obtained from the
Minerals Management Service.

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12-1-83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lynx Federal	4	Maljamar Grayburg- S. A.	State, Federal or Fee Federal	LC0546
Location				
Unit Letter	K	1650'	Feet From The South	Line and 1650'
		Feet From The	West	
Line of Section	15	Township	17S	Range 32E
		NMPM		Lea
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	P.O. Box 175 - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co. GPM Gas Corporation	Frank Phillips Bldg. - Bartlesville, OK
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
0 15 17S 32E	NO 10/10/83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Sept. 3, 1983	10/1/83		4200'		4139'			
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4031.4' GL	San Andres		3872'		3770'			
Perforations					Depth Casing Shoe			
4053-4060', 3967-3973', 3872-3877'					4200'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8", 24#, K-55	857'	380 sxs
7-7/8"	5-1/2", 15.5, K-55	4200'	1300 sxs

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10/1/83	10/3/83	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	500	0	18/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
80	80	0	Est. 10MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spiral, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

OCT 11 1983

APPROVED _____, 19__

BY _____

TITLE _____

This form is to be filed in compliance with NUC E 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the down-hole
tests taken on the well in accordance with NUC E 111.

All sections of this form must be filled out completely for all
wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of casing
well name or number, or transporter, or other such changes of data.

Separate Form O-104 must be filed for each pool in which
production is commingled.