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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name CASWELL
9. Well No. 1
10. Field and Pool, or Wildcat Townsend Perm Upper Penn
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator READING & BATES PETROLEUM COMPANY	
3. Address of Operator 810 NORTH DIXIE BLVD. ROOM 202 ODESSA, TEXAS 79761	
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP T-15-S RANGE R-35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3998.6 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-22-83 Surface casing:

Drilled 17½" hole to 465', ran 13 3/8", 54.50# K-55 ST&C casing to 461' & Halliburton cemented w/ 475 sx class "C" w/ 2% Ca Cl, w/ 14.8# per gal slurry, circ. approx 150 sx to surface. Pressure test 500# for 30 min.

10-2-83 Intermediate casing:

Drilled 12 ½' hole to 4917', ran 8 5/8" csg. 32# N-80 & J-55 ST&C to 4917.87' & Halliburton cemented w/ 1775 sx HOWCO LITE & 300 sx class "C" w/ no circulation to surface, BENNETT-CATHY ran Cement on top & found cement @ 940' from surface (note attached survey) C.C. representative contacted in this instance Eddy Seay. Pressure test 1600# 30 min.

10-06-83 Oil string (long string)

Drilled a 7 7/8" hole to 10710', ran 5 1/2" 17 & 20# J-55 & N-80 LT&C & Halliburton cemented w/ 550 sx 50/50 POZ & Cl. H.
Top of cement Pressure test 1400# 5 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don J. Kipgen Don J. Kipgen

TITLE Production Supt.

DATE 10-27-83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY

TITLE

DATE

NOV 29 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 28 1983

HOBBS OFFICE