

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9118

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- D&A	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Wiser/Cal-Mon
3. Address of Operator 500 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1880</u> FEET FROM THE <u>East</u> LINE AND <u>2080</u> FEET FROM THE <u>North</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat. UNDESIGNED
15. Elevation (Show whether DF, RT, GR, etc.) 3800.5 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/4/83: TD 11,485'. POOH, LDDP. Run DI-Sonic logs. LDDC. GIH w/DP. Set Halliburton Class "H" cmt plugs as follows, using mud w/8.9 mud wt, 38 vis:

Plug #1	11,147-11,047' (100')	- 40 sx
#2	10,190-10,090' (100')	- 40 sx w/.2% HR-7
#3	8,352- 8,252' (100')	- 40 sx w/.2% HR-7
#4	5,170- 5,070' (100')	- 40 sx
#5	4,268- 4,168' (100')	- 40 sx
#6	2,136- 2,036' (100')	- 40 sx
#7	Surface	- 10 sx

Csg left in hole: 13 3/8" 48#, set @ 407'; 8 5/8" 24# & 32#, set @ 4218'.
After placing sfc plug, weld on cap & marker pole. Fill pits, clean & level location. Job complete 11/6/83. Location ready for inspection 4/05/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE 3/8/85

APPROVED BY R. A. Sadler TITLE OIL & GAS INSPECTOR DATE 4-1-85

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 11 1985

C.C.B.
HOBBS OFFICE