

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-105  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9118

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____				7. Unit Agreement Name (none)	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Wiser/Cal-Mon State	
2. Name of Operator Amerind Oil Co.				9. Well No. 1	
3. Address of Operator 500 Wilco Bldg.				10. Field and Pool, or Wildcat Northeast Lovington Penn	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1880</u> FEET FROM THE <u>East</u> <u>2080</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>29</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM				12. County Lea	
15. Date Spudded 10-6-83	16. Date T.D. Reached 11-2-83	17. Date Compl. (Ready to Prod.) P & A 11-4-83	18. Elevations (DF, RKB, RT, GR, etc.) GL 3801' KB 3815'	19. Elev. Casinghead	
20. Total Depth 11,485'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools → 0-TD	24. Producing Interval(s), of this completion — Top, Bottom, Name	
25. Type Electric and Other Logs Run FDC-CN, Dual Induction, Sonic				26. Was Directional Survey Made No	
27. Type Electric and Other Logs Run FDC-CN, Dual Induction, Sonic				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	407	17 1/2	Circ. to surf.	None
8 5/8"	24 & 32	4218	11	Circ. to surf.	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Robert C. Leibrock</u>		TITLE <u>Vice President</u>		DATE <u>Nov. 15, 1983</u>	

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DEC 19 1983

O.C.D.  
HOABS OFFICE

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NOV 28 1983

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	2126	T. Canyon	10,710
T. Salt	2177	T. Strawn	11,150
B. Salt	2231	T. Atoka	11,418
T. Yates	3156	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4827	T. Simpson	
T. Glorieta	6170	T. McKee	
T. Paddock	6252	T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	7650	T. Granite	
T. Drinkard	7807	T. Delaware Sand	
T. Abo	8405	T. Bone Springs	
T. Wolfcamp	9764	T.	
T. Penn.	10202	T.	
T. Cisco (Bough C)	10341	T.	

### Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	200	200	Unconsolidated sand and gravel	10,350	10,430	80	lime
200	2,125	1,925	red beds	10,430	10,720	290	lime and shale
2,125	2,175	50	anhy.	10,720	10,950	230	lime
2,175	3,155	980	salt	10,950	11,150	200	shaly lime
3,155	4,400	1,245	alt.anhy,sand,shale,gyp	11,150	11,170	20	lime
4,400	4,827	427	anhy, sandstone, shale	11,170	11,185	15	shale
4,827	6,860	2,033	dolo w/sandstone & shale	11,185	11,418	233	lime
6,860	6,890	30	sandstone	11,418	11,485	67	sandstone
6,890	9,765	2,875	dolo w/shale stringers				
9,765	9,900	135	lime and shale				
9,900	10,350	450	shaly lime				

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