

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9118
7. Unit Agreement Name (none)
8. Farm or Lease Name Wiser/Cal-Mon State
9. Well No. 1
10. Field and Pool, or Wildcat Northeast Lovington Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☒ GAS ☐
WELL WELL OTHER-

Name of Operator

Amerind Oil Co.

Address of Operator

500 Wilco Bldg., Midland, TX 79701

Location of Well

UNIT LETTER G 1880 FEET FROM THE East LINE AND 2080 FEET FROM

THE North LINE, SECTION 29 TOWNSHIP 16S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3800.5 GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

a. Surface casing: October 6, 1983 ran 406 13 3/8" 48# H40 STC casing with notched shoe and 2 centralizers. Cemented with 420 sx Cl "C" and 2% Ca Cl₂. Circulated 100 sx to pit. TOC surface. WOC 8 hrs.

b. Intermediate casing: October 11, 1983 ran 2,015' (50 jts) 8 5/8" 32# STC and 2,206' (54 jts) 8 5/8" 24# STC casing. Pumped 1200 sx Halliburton lite. w/1/4# Flocele & 10# salt/sk. Ran guide shoe, Float collar, 4 S-3 centralizers. Plug down @ 10 PM MDT. Circ est 225 sx. Compressive strength at 8 hours calculated to be 820 psi. WOC 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President

DATE October 14, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

OCT 24 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 24 1983
O.C.D.
HOBBS OFFICE