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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-4-88

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG - 1485

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

NEWMONT -16- State

9. Well No.

1

10. Field and Pool, or Wildcat

Denton Wolfcamp

2. Name of Operator
Pennzoil Company

3. Address of Operator
P.O. Drawer 1828 Midland, Texas 79702-1828

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE west LINE OF SEC. **16** TWP. **15S** RGE. **37E**

15. Date Spudded **9-28-83** 16. Date T.D. Reached **11-19-83** 17. Date Compl. (Ready to Prod.) **2-7-84**

3832 RKB

3816

20. Total Depth **12,169'** 21. Plug Back T.D. **11,165'** 22. If Multiple Compl., How Many **--**

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-12169

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,409' to 10,414' - Wolfcamp

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

BC-Sonic, CN-Litho Density, DI-SFL, DL-Micro-SFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	525	17 1/2	550	0
9 5/8	40 & 36	4900	12 1/4	2400	0
5 1/2	20 & 17	12,169	8 3/4	1050	0
2 7/8	6.5	10,421			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30.

TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,409' to 10,414'	
12 hole - 2 SPF w/4" casing gun	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	10,409-10,414 2000 gals. 15% NE HCL

33. PRODUCTION

Date First Production **5-09-85** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump 2" x 1 1/4" x 26' Insert Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test **5-31-85** Hours Tested **24** Choke Size **OPEN** Prod'n. For Test Period **8.52** Oil - Bbl. **5** Gas - MCF **3.51** Water - Bbl. **587** Gas - Oil Ratio **587**

Flow Tubing Press. **20** Casing Pressure **20** Calculated 24-Hour Rate **8.52** Oil - Bbl. **5** Gas - MCF **3.51** Water - Bbl. **38.0** Oil Gravity - API (Corr.) **38.0**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By

35. List of Attachments **C-104**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Roy R. Johnson**

TITLE **Production Accountant**

DATE **7-25-85**